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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE	,	
FRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

October 4, 1965
(Date)

SANTA FE		NEW MEXICO OIL CONSERVATION COMMISS. REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S.	ALITHODIZATION TO T	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHURIZATION TO TE	RANSPORT OIL AND NATUR	AL-GAS THISE	
Oll		301	Com ™g 9 villal (j.a.)	
FRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE				
Operator	-			
Skelly 051 0	ombina.			
1	bbs, New Mexico			
Reason(s) for filing (Check prop	er box)	Other (Please explain))	
tiew Well	Change in Transporter of:	Change pool	designation from Undesignate	
Recompletion Change in Ownership	Oil Dry (Gas to Chaveroe		
If change of ownership give n				
and address of previous owner				
II. DESCRIPTION OF WELL A		Name, Including Formation	Kind of Lease	
Hobbs "U" - Tank	l i	everos San Andres	State, Federal or Fee State	
Location				
Unit Letter G ;	1980 Feet From The North L	ine and 1980 Feet F	From The Bast	
Line of Section 33	, Township 7-8 Range	33-E , NMPM, Ro	Osevalt County	
III. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	4AS		
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which a	approved copy of this form is to be sent)	
Magnolia Pipeline	Company	Box 900 - Dallas,	Texas	
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)	
None - Vented	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	B 33 7-8 33-1		1 when	
If this production is commingly	ed with that from any other lease or pool			
IV. COMPLETION DATA				
Designate Type of Com	oletion - (X)	New Well Workover Deeper	n Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
·		10000000		
Poo!	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				
Periorations			Depth Casing Shoe	
	TUBING, CASING, AN	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
V. TEST DATA AND REQUES OIL WELL		after recovery of total volume of load lepth or be for full 24 hours)	d oil and must be equal to or exceed top allow	
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
		·		
CACHETT				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
, motal From Fost Mistry B	Longiti of Yest	Burs. Condensate/MIMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPL	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
above is true and complete t	o the best of my knowledge and belief.	BÝ.		
		TITLE		
CORIGINAL) M & A-L		in compliance with RULE 1104.	
(Sienes) M. S. Aub		į.	allowable for a newly drilled or deepened	
	(Signature)		mpanied by a tabulation of the deviation	
Dist. Su	perintendent		n must be filled out completely for allow-	
	-(Title)	chie on now and recompletes		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.