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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

AUG 12 11 25 AM '65

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-9235	

1. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
2. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Shelly Oil Company		9. Well No.	
3. Address of Operator		Box 730 - Hobbs, New Mexico		10. Field and Pool, or Wildcat	
4. Location of Well				Chavero	
UNIT LETTER Q LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM				12. County	
THE East LINE OF SEC. 33 TWP. 7-S RGE. 33-E NMPM				Reesevelt	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead	
July 25, 1965	August 3, 1965	August 6, 1965	4424' D.F.		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4475'	4450'		0-4475		
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
4424 - 4445'					No
26. Type Electric and Other Logs Run Schlumberger's: Compensated Formation Density Log, Laterolog & Microlaterolog					27. Was Well Cored
					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	373'	11"	250	None
4-1/2"	10.5#	4475'	7-7/8"	350	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
None					
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	4414'	4424'			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Job No. 1 - 1 shot each at the following depths:			DEPTH INTERVAL		
4284'; 4291'; 4298'; 4303'; 4318'; 4325'; 4332'; 4338'; 4365'; 4405'; 4413'; 4418'; 4424'; 4430'; & 4445' for total 15 shots.			4284 - 4445'		
			AMOUNT AND KIND MATERIAL USED		
			3000 gals. 15% NR Acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
August 6, 1965		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
August 9, 1965	24 hours	32/64"	422	225	None
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
110#		422	225	None	None
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					B. L. Melley
35. List of Attachments					
None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
(ORIGINAL SIGNED) H. E. Aeb		Dist. Supt.		August 10, 1965	

state land, where six copies are required. See Rule 110a.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)