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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 12 11 26 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9235	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Hobbs "U"
3. Address of Operator		9. Well No.
Box 730 - Hobbs, New Mexico		1
4. Location of Well		10. Field and Pool, or Wildcat
<p>UNIT DEPTH <u>0</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM</p> <p>THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>7-S</u> RANGE <u>33-E</u> NMPM.</p>		Chavero
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4424' D.F.		Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:                      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 4475' on August 3, 1965. Set 138 jts. (4465') of new 4-1/2" OD 10.5# 8-R R-2 33 J-55 RT&C casing at 4475' and cemented with 350 sacks of cement by the Pump & Plug Process. Plug down at 3:00 A.M., August 4, 1965. Temperature Survey indicated top of cement behind 4-1/2" OD casing at 3364' from surface. W.O.C. 2 1/2 hours. Pressured up to 600# for 30 mins. and casing tested OK. Did not drill out cement plug at 4450'. PBTB 4450'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>(ORIGINAL SIGNED) <b>H. E. Aab</b></p>		TITLE	DATE
SIGNED		Dist. Supt.	August 9, 1965
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			