STATE OF NEW MEXIC	•	•		
ENERGY AND MINERALS DEPA	RTMENT			Form C-104
				Revised 10-01-78
DISTRIBUTION SANTA FE				Format 06-01-83 Page 1
FILE	P. O. BO	X 2088		•
V.8.6.8.	SANTA.FE, NEW	MEXICO 87501		
LAND OFFICE				
TRANSPORTER OIL		•		
OPERATOR CAS		ALLOWABLE		
PROBATION OFFICE				it is an an
γ	AUTHORIZATION TO TRANSF	ORI OIL AND NATUR	(AL GAS	ارین اور و و در معمود استان اور اور میشند. این از اور و و و در معمود استان اور میشود.
Operator				•** • • • • • • • • • • • • • • • • • •
MURPHY OPERATING	COPPOPATION			أربار برويتينا شيستيات فترادين
Address		 The optimization of the product of the	Presente to a substance	ne and and in a
والريانية والمرجع ومجروفين فستجرف والمحاج والمحاج والمحاج والمحاج والمحاج والمحاج والمحاج والمحاج والمحاج والمح	3, Roswell, New Mexico 88202	-2648		angen an
Reason(s) for filing (Check pro	per boz)	Other (Please	explain) is particular	1949 - 2 1949 - 1
New Well	Change In Transporter ol:	CHANCE OI	WELL NAME & N	
Recompletion		Gille Change e	ffective Novemb	
Change In Ownership	Casinghead Gas	ndensate Provinic	1y Hobbs U #2	Per-1, 1900
		11CVIOUS	19 110003 0 <i>#L</i>	
If change of ownership give			بوريهوديوه ومعاند ستعوم فتواصفه	ا مى بارى كەر بالەردۇ بالەرسىيەتىغار مىلىمە ئىجىدەتىمىر
and address of previous own				د میروند از این در دسته بعد سره چرا در این این این در دسته بعد سره چرا در
II. DESCRIPTION OF WE	AND TRASE		· · · · · · · · · · · · ·	
Lease Name	Sec.33 Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No
Haley Chaveroo SA		ndros	State, Federal or Fee	State E-9235
Location	SILLA I Z I CHAVELOU SAILA			<u> </u>
		1980	E E	act '
Unit Letter B;	660 Feel From The North Line	e and 1000	Feet From TheE	ast
Line of Section 33	Township 7 South Bange 33	Beast, NMPM,	Roosevel	t. County
	· · · · · · · · · · · · · · · · · · ·			<u> </u>
HI DESIGNATION OF T	RANSPORTER OF OIL AND NATURAL	CAS		•
Name of Authorized Transports		Address (Give address t	o which approved copy o	(this form is to be sent)
•				•
Mobil Pipeline Con Name of Authorized Transporte	npany r of Casinghead Gas (X) or Dry Gas	P. U. BOX 900	<u>, Dallas, TX</u>	
	For Casingheda Cas [2] or Dry Cas		•	
OXY NGL, Inc.			<u>, Tulsa, OK 7</u>	4102
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When	•
give location of tanks.	۲ ۲ ۲ ۲ 	No.	+ 	
If this production is comming	gled with that from any other lease or pool,	give commingling order	number:	
NOTE: Complete Parts II	V and V on reverse side if necessary.			
VI. CERTIFICATE OF COM	MPHANCE		ONSERVATION DI	VISION
			NOV 1 7	1988
I hereby certify that the rules and	regulations of the Oil Conservation Division have	APPROVED		1000, 19
been complied with and that the ir	nformation given is true and complete to the best of	n	RIGINAL SIGNED BY	INDEV CENTAN
my knowledge and belief.		BY		
			DISTRICT I SUI	LEK AIZOK

CEMAA 1

Melinda K. Hickman (Signature)

Production Supervisor

November 11, 1988

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(Date)

TITLE_

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULI 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditic

Separate Forms C-104 must be filed for each pool in multip completed wells.

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IV. COMPLETION DATA Plug Back | Same Res'v, Diff. Res'v Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded مرجع وموجده Tubing Depth Top Oll/Gas Pay 1.0 Name of Producing Formation لالتد الإخدمات Elevations (DF, RKB, RT, GR, etc.) 1.1 Depth Casing Shoe : Activity of a start with • ` العجائق الدالجات يتجاوزوا Perforations The contrast of the second se -NOT STRAND BEET مەرەت يىسى 1 9 2 4 19 A 2 1 DEER HO TUBING, CASING, AND CEMENTING RECORD and all address the constants TUBING SIZE DEPTH SET of SACKS CEMENT 1 HOLE SIZE HEROUS 100 CASING & an the state of the second هي:

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL able for this depth or be for full 24 hows)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cii-Bbis.	Water - Bbls.	Gas-MCF	
	•	<u> </u>		

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Process (Shrt-in)	Casing Pressure (Shut-in)	Choke Size
			<u></u>

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NOV 1 5 1998 OCD HOBBS OFFICE