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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
SEP 9 11 20 AM '65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**E - 9235**

|                                                                                                                                                                                                                                                  |                                                                                       |                                                                 |                                                            |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------|-----------------------------------------------------------------|------------------------------------------------------------|
| 1a. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                   |                                                                                       | 7. Unit Agreement Name<br>-----                                 |                                                            |
| b. TYPE OF COMPLETION<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |                                                                                       | 8. Farm or Lease Name<br><b>Hobbs "H"</b>                       |                                                            |
| 2. Name of Operator<br><b>Shelly Oil Company</b>                                                                                                                                                                                                 |                                                                                       | 9. Well No.<br><b>2</b>                                         |                                                            |
| 3. Address of Operator<br><b>Box 730 - Hobbs, New Mexico</b>                                                                                                                                                                                     |                                                                                       | 10. Field and Pool, or Wildcat<br><b>Chaveroo San Andres</b>    |                                                            |
| 4. Location of Well<br>UNIT LETTER <b>B</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM<br>THE <b>East</b> LINE OF SEC. <b>33</b> TWP. <b>7-S</b> RGE. <b>33-E</b> NMPM                                         |                                                                                       | 12. County<br><b>Reesevelt</b>                                  |                                                            |
| 15. Date Spudded<br><b>8/24/65</b>                                                                                                                                                                                                               | 16. Date T.D. Reached<br><b>8/24/65</b>                                               | 17. Date Compl. (Ready to Prod.)<br><b>9/3/65</b>               | 18. Elevations (DF, RKB, RT, GR, etc.)<br><b>4430' D F</b> |
| 19. Elev. Casinghead<br>-----                                                                                                                                                                                                                    | 23. Intervals Drilled By<br><b>0 - 4515'</b>                                          |                                                                 |                                                            |
| 20. Total Depth<br><b>4515</b>                                                                                                                                                                                                                   | 21. Plug Back T.D.<br><b>4385'</b>                                                    | 22. If Multiple Compl., How Many<br>-----                       | 25. Was Directional Survey Made<br><b>NO</b>               |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>4277 - 4331' (Intervals) - San Andres</b>                                                                                                                                |                                                                                       |                                                                 | 27. Was Well Cored<br><b>NO</b>                            |
| 26. Type Electric and Other Logs Run<br><b>Schlumberger: Laterolog, Microlaterolog, Compensated Formation Density Log; MI - Molar Radioactivity Log</b>                                                                                          |                                                                                       |                                                                 |                                                            |
| 28. CASING RECORD (Report all strings set in well)                                                                                                                                                                                               |                                                                                       |                                                                 |                                                            |
| CASING SIZE                                                                                                                                                                                                                                      | WEIGHT LB./FT.                                                                        | DEPTH SET                                                       | HOLE SIZE                                                  |
| <b>8 - 5/8"</b>                                                                                                                                                                                                                                  | <b>24.8</b>                                                                           | <b>374'</b>                                                     | <b>11"</b>                                                 |
| <b>4 - 1 1/2"</b>                                                                                                                                                                                                                                | <b>10.5#</b>                                                                          | <b>4514'</b>                                                    | <b>7 - 7/8"</b>                                            |
| CEMENTING RECORD                                                                                                                                                                                                                                 |                                                                                       | AMOUNT PULLED                                                   |                                                            |
| <b>250</b>                                                                                                                                                                                                                                       |                                                                                       | <b>---</b>                                                      |                                                            |
| <b>350</b>                                                                                                                                                                                                                                       |                                                                                       | <b>---</b>                                                      |                                                            |
| 29. LINER RECORD                                                                                                                                                                                                                                 |                                                                                       | 30. TUBING RECORD                                               |                                                            |
| SIZE                                                                                                                                                                                                                                             | TOP                                                                                   | BOTTOM                                                          | SACKS CEMENT                                               |
| <b>NONE</b>                                                                                                                                                                                                                                      |                                                                                       |                                                                 |                                                            |
| SIZE                                                                                                                                                                                                                                             | DEPTH SET                                                                             | PACKER SET                                                      |                                                            |
| <b>2 - 3/8</b>                                                                                                                                                                                                                                   | <b>4322'</b>                                                                          | <b>---</b>                                                      |                                                            |
| 31. Perforation Record (Interval, size and number)<br><b>See attached sheet</b>                                                                                                                                                                  |                                                                                       | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                  |                                                            |
|                                                                                                                                                                                                                                                  |                                                                                       | DEPTH INTERVAL                                                  | AMOUNT AND KIND MATERIAL USED                              |
|                                                                                                                                                                                                                                                  |                                                                                       | <b>4409-4468</b>                                                | <b>2000 gals Spearhead acid</b>                            |
|                                                                                                                                                                                                                                                  |                                                                                       | <b>4409-4468</b>                                                | <b>4200 gals oil &amp; 4200 P20/40 sand</b>                |
|                                                                                                                                                                                                                                                  |                                                                                       | <b>4409-4468</b>                                                | <b>Squeezed w/ 30 sacks cement</b>                         |
|                                                                                                                                                                                                                                                  |                                                                                       | <b>4277-4331</b>                                                | <b>1900 gals Spearhead acid</b>                            |
|                                                                                                                                                                                                                                                  |                                                                                       |                                                                 | <b>and</b>                                                 |
| 33. PRODUCTION <b>4277-4331 30000 gal 1mo. oil &amp; 50000 P20/40</b>                                                                                                                                                                            |                                                                                       |                                                                 |                                                            |
| Date First Production<br><b>9/3/65</b>                                                                                                                                                                                                           | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>Flowing</b> |                                                                 | Well Status (Prod. or Shut-in)<br><b>Producing</b>         |
| Date of Test<br><b>9/5/65</b>                                                                                                                                                                                                                    | Hours Tested<br><b>24</b>                                                             | Choke Size<br><b>32/64"</b>                                     | Prod'n. For Test Period<br><b>190</b>                      |
| Flow Tubing Press.<br><b>75#</b>                                                                                                                                                                                                                 | Casing Pressure<br><b>325#</b>                                                        | Calculated 24-Hour Rate<br><b>190</b>                           | Oil - Bbl.<br><b>101</b>                                   |
|                                                                                                                                                                                                                                                  |                                                                                       |                                                                 | Gas - MCF<br><b>0</b>                                      |
|                                                                                                                                                                                                                                                  |                                                                                       |                                                                 | Water - Bbl.<br><b>0</b>                                   |
|                                                                                                                                                                                                                                                  |                                                                                       |                                                                 | Gas - Oil Ratio<br><b>332/1</b>                            |
|                                                                                                                                                                                                                                                  |                                                                                       |                                                                 | Oil Gravity - API (Corr.)<br><b>24°</b>                    |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>Vented</b>                                                                                                                                                                      |                                                                                       |                                                                 | Test Witnessed By<br><b>B. L. Holley</b>                   |
| 35. List of Attachments<br><b>Perforations</b>                                                                                                                                                                                                   |                                                                                       |                                                                 |                                                            |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.                                                                                                          |                                                                                       |                                                                 |                                                            |
| SIGNED (ORIGINAL) <b>H. E. Aab</b>                                                                                                                                                                                                               |                                                                                       | TITLE <b>District Superintendent</b> DATE <b>September 8/65</b> |                                                            |

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**Southeastern New Mexico**

**Northwestern New Mexico**

FORMATION RECORD (Attach additional sheets if necessary)

HOBBS "U" NO. 2

SEP 9 11 20 AM '65

PERFORATION JOB NO. 1

Wellx perforated 4 - 1/2" OD casing with one (1) jet shot at the following depths: 4409', 4417', 4423', 4427', 4433', 4438', 4446', 4449', 4454', 4458', 4463', 4468' for a total of 12 shots.

PERFORATION NO. (JOB) 2

Wellx perforated 4 - 1/2" OD casing with one (1) jet shot at the following depths: 4277', 4284', 4294', 4303', 4314', 4331' for a total of 6 shots.

