DISTRIBUTION			MENICO OU CONCER	WATION CO				
SANTA FE	<del>                                     </del>	NEW	MEXICO OIL CONSER	CVATION CO	MMISSIUM		Form C-101 Revised 1-1-6	35
FILE			Aug 1	3 11 59	M 105		-	Type of Lease
U.S.G.S.			ung t	J 11 23	נס מא		STATE	
LAND OFFICE							.5. State Oil	& Gas Lease No.
DPERATOR								mmm
APPLIC	ATION FOI	R PERMIT TO	DRILL, DEEPEN, C	ÎR PI LIG B	ACK			
. Type of Work		<u>, , , , , , , , , , , , , , , , , , , </u>	<u> </u>				7. Unit Agre	ement Name
DRILL			DEEPEN		PLUG B	ACK		
O. Type of Well			<del></del>	EINGLE -	MULT		8. Farm or L	
WELL WELL	<u>- L.J </u>	OTHER		ZONE		ZONE	9. Well No.	#ga
rame of operator	Shelly	011 Compan	•				5. WEII 140.	2
Address of Operator					· · ·		10. Field on	d Pool, or Wildcat
	Bez 730	- Hebbe	New Marries				Chare	Peo _
Location of Well	LETTER		144	ET FROM THE	Horth	LINE		
1000		To at	99	9_0	44	_		
D 1960 FEET	FROM THE	IN SECTION	E OF SEC.	7-5	RGE.	NMPM	12. County	<i>mHHHH</i>
							Receive	24 (
HHHHH	<i>HHH</i>	****		<i>HHHH</i>	<i>HHH</i>		illilli	HHHH
				/////////			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
				Proposed D		A. Formation		20. Rotary or C.T.
	DE PT			44751		Sen And	POS .	Rotary
At			& Status Plug. Bond 2:	LA75	ontractor		22. Approx	Date Work will start
	Blanket	Bend No. 1	& Status Plug. Bond 2:	LA75 1B. Drilling Co	ontractor locted		22. Approx	Rotary
Valences	Blanket	Bend No. 1	& Status Plug. Bond 2:	LA75 1B. Drilling Co	ontractor locted		22. Approx	Date Work will start
SIZE OF HOLE	Blanket \$100,000	Bend No. 1	& Status Plug. Bond 2:	LE, Drilling Co	ontractor  lected  OGRAM  DEPTH	SACKS OF	22. Approx	Date Work will start
SIZE OF HOLE	Blanket \$100,000 SIZE	Pend No. 1 1.60 with E E OF CASING	& Status Plug. Bond 2:	CEMENT PRO	ontractor  lected  OGRAM  DEPTH	SACKS OF	22. Approx	EST. TOP
SIZE OF HOLE	Blanket \$100,000 SIZE	Bend No. 1 0.00 with ?	& Status Plug. Bond 2:	LE, Drilling Co	ontractor  lected  OGRAM  DEPTH	SACKS OF	22. Approx	EST. TOP
SIZE OF HOLE  11" 7-7/6"  The Pump & Pl	SIZE SIZE SIZE	Ford No. 1 1.60 with P E OF CASING 1-5/8" 1-1/2"	& Status Plug. Bond 2: 253668 ROPOSED CASING AND WEIGHT PER FOOT 10.56	CEMENT PROSECTING	DEPTH	SACKS OF	22. Approx	EST. TOP
SIZE OF HOLE  11" 7-7/6"  The Pump & Pl	SIZE SIZE SIZE	Ford No. 1 1.60 with P E OF CASING 1-5/8" 1-1/2"	& Status Plug. Bond 2:  ROPOSED CASING AND  WEIGHT PER FOOT	CEMENT PROSECTING	DEPTH	SACKS OF	22. Approx	EST. TOP
SIZE OF HOLE  11" 7-7/6"  The Pump & Pl	SIZE SIZE SIZE	Ford No. 1 1.60 with P E OF CASING 1-5/8" 1-1/2"	& Status Plug. Bond 2: 253668 ROPOSED CASING AND WEIGHT PER FOOT 10.56	CEMENT PROSECTING	DEPTH	SACKS OF	22. Approx	EST. TOP
SIZE OF HOLE  11" 7-7/6"  The Pump & Pl	SIZE SIZE SIZE	Ford No. 1 1.60 with P E OF CASING 1-5/8" 1-1/2"	& Status Plug. Bond 2: 253668 ROPOSED CASING AND WEIGHT PER FOOT 10.56	CEMENT PROSECTING	DEPTH	SACKS OF	22. Approx	EST. TOP
SIZE OF HOLE  11* 7-7/6*  The Pump & Pl	SIZE SIZE SIZE	Ford No. 1 1.60 with P E OF CASING 1-5/8" 1-1/2"	& Status Plug. Bond 2: 253668 ROPOSED CASING AND WEIGHT PER FOOT 10.56	CEMENT PROSECTING	DEPTH	SACKS OF	22. Approx	EST. TOP

CONDITIONS OF APPROVAL, IF ANY:

## NEW CICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		1	eqse 1 19 14		Well No.						
SKELLY OIL COMPANY			Augas II LS	<b>新心</b>	2						
Unit Letter	Section 33	Township 7 SOUTH	Ronge 33 EAST	County ROOSEVELT							
		/ South	JJ EAST	KOOSEVELI							
Actual Footage Location of Well:  660 feet from the NORTH line and 1980 feet from the EAST line											
Ground Level Elev:	Producing For	1110 410	Pool		icated Acreage;						
	See An	alives .	Charteres		Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
interest ar	<ol> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>										
dated by c	dated by communitization, unitization, force-pooling. etc?										
	Yes No If answer is "yes," type of consolidation										
	f necessary.)	owners and macracect	Perono which have ac								
No allowai	ole will be assign			onsolidated (by commun h interests, has been ap							
					RTIFICATION						
	ļ										
	į.	099		I hereby certi	fy that the information con-						
	ĺ		1000	tained berein	is true and complete to the						
	İ	<b>77.</b> 0—	1980	best of my kn	owledge and belief.						
	. 1										
	· - +			Non SRIGINAL SIGNED	H. E. Aab						
	1		1	Position	erintendent						
			 	Company	Company						
1			i	Date	· sole						
·	<b>30</b>	array 33	<u>†</u>		1777						
		AEG. PROS	STATE OF SURVEYOR	shown on this notes of actu under my sup	tify that the well location plat was plotted from field hal surveys made by me or ervision, and that the same correct to the best of my d belief.						
	1		TOMN W. WEST	Date Surveyed AUGUST	12, 1965						
			f 	and/or Land Su							
			1500 1000	een ficate No.	576						