to Appropriate District Office	State of New Energy, Minerals and Natura		Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT P.O. Box		WELL API NO.
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexi	co 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE	FICES AND REPORTS ON V ROPOSALS TO DRILL OR TO DEEP RVOIR. USE "APPLICATION FOR C-101) FOR SUCH PROPOSALS.)	PEN OR PLUG BACK TO A	E-8948 7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL	] OTHER		TODD LOWER SAN ANDRES UNIT Section 31
2. Name of Operator MURPHY OPERATING COR	PORATION		8. Well No. 5
3. Address of Operator P. O. Drawer 2648, R	oswell, New Mexico 8	8202-2648	9. Pool name or Wildcat Todd Lower SA Assoc.
4. Well Location Unit Letter <u>E</u> : 198	80 Feet From The North	611 Line and <u>-661</u> .	
	Appropriate Box to Indica ITENTION TO: PLUG AND ABANDON	ther DF, RKB, RT, GR, etc.) R tte Nature of Notice, R SUE REMEDIAL WORK	ALTERING CASING
	CHANGE PLANS		
DTHER: Convert to inje	ction	CASING TEST AND C	· · · ·
work) SEE RULE 1103.	by OCD Order No. WFX	(-578 dated Februa	uding estimated date of starting any proposed
into the subject well	through ceramic-line	od tubing set in a	nacker located within 100'
into the subject well of the uppermost perf	oration through the g	pross perforated i	a packer located within 100' Interval from approximately se of secondary recovery.
into the subject well of the uppermost perf	oration through the g	pross perforated i	packer located within 100' Interval from approximately
into the subject well of the uppermost perf	oration through the g	pross perforated i	packer located within 100' interval from approximately
into the subject well of the uppermost perf	oration through the g	pross perforated i	packer located within 100' Interval from approximately
into the subject well of the uppermost perf 4235' to 4286' (or th I hereby certify that the information above is to	oration through the g e correlative interva	gross perforated i al) for the purpos	a packer located within 100' interval from approximately se of secondary recovery.
into the subject well of the uppermost perf 4235' to 4286' (or th I hereby certify that the information above is to SIONATURE	oration through the g e correlative interva	gross perforated i al) for the purpos	packer located within 100' interval from approximately
into the subject well of the uppermost perf 4235' to 4286' (or th I hereby certify that the information above is to SIONATURE	oration through the g e correlative interva	gross perforated i al) for the purpos	Supervisor May 31, 1989