NO. OF COPIES RECEIVED		_	
DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISS R ALLOWABLE 11(1)BB	Form C-104 Supersedes Old C-104 and C-110
SANTA FE FILE	REQUEST FO	ND	Supersedes Old C-104 and C-110 Soft CE O. C. C. Supersedes Old C-104 and C-110 CAS
U.S.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATHER	GAS
LAND OFFICE OIL			'' 42 AM 65
RANSPORTER GAS			
OPERATOR OFFICE			
Operator			
Skelly Oil Comp			
Box 730 - Hobbi	, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:	Change real	designation from
New Well Recompletion	Oil Dry Gas	<u> </u>	to Todd San Andres.
Change in Ownership	Casinghead Gas Condensa	tte	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND Lease Name		, Including Formation	Kind of Lease State, Federal or Fee State
Hebbs "R"	2 70	dd San Andres	
Location PM 196	Feet From The Kerth Line	and Feet F	rom The West
Unit Letter;			county County
Line of Section 3 , To	ownship Range		
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of O.		Par 2110 - Midlan	id. Testas
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
None - Cas used on 1	DADO Pro	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No	<u> </u>
If this production is commingled v	with that from any other lease or pool, g	give commingling order number	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	tion – (X)	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of lepth or be for full 24 hours)	oad oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)
Date First New Oil Run 10 Tanks		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual 111-			
	_		To the discourage of the second
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (phot, back pro)			DEDVA TION COMMISSION
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONS	SERVATION COMMISSION
and at the rules	and regulations of the Oil Conservation		, 19
Commission have been complete to	ed with and that the information giver to the best of my knowledge and belief	. BY	
above is true and complete to	· · · · · · · · · · · · · · · · · · ·	TITLE	
/amaini413		m. c. is to be f	filed in compliance with RULE 1104.
(ORIGINAL) H		If this is a request for allowable for a newly drilled or deepene	
	(Signature)	II toote taken on the Well	in accordance with RULE 111. form must be filled out completely for allo
Dist. Su	perintendent (Title)	l the am now and recome	oleted wells.
Hevenber	17, 1965	Fill out Sections I	transporter, or other such changes of own transporter, or other such change of conditions.
	(Date)	Separate Forms C-	104 must be filed for each pool in multip
		completed wells.	