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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>E-8948</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Stelly Oil Company</b>	8. Farm or Lease Name <b>Hobbs "A"</b>
3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>	9. Well No. <b>No. 2</b>
4. Location of Well UNIT LETTER <b>NG</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>611.1</b> FEET FROM THE <b>West</b> LINE, SECTION <b>31</b> TOWNSHIP <b>7-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Todd San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4156' DF</b>	12. County <b>Reesevelt</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <b>Perforate &amp; treat</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 4375' on May 27, 1965. Set 135 jts (4365) of new 4-1/2" OD 10.5 #8-R SS J55 RT&C casing at 4375' and cemented with 250 Sacks by the pump & plug process. Plug down at 12:45 p.m. May 28, 1965. Temperature survey indicated top of cement behind 4-1/2" OD casing at 3420' from surface. W.O.C. 48 hrs pressured up to 600# for 30 min. and casing tested OK. Perforated 4-1/2" OD casing at 4259', 4262', 4268', 4272', 4277', 4279', 4284', 4292', 4294' and 4300.5' for a total of 10' & 10 holes. Treated through 4-1/2" OD casing perfs 4259-4300.5' (intervals) with 2000 gals Western 15% NE acid. Swabbed & tested. Fractured through 4-1/2" OD casing perfs 4259-4300.5' (intervals) with 20000 # 20/40 sand and 20000 gals lease oil. Swabbed & tested. Perforated 4-1/2" OD casing 4259-4260'; 4262-4263'; 4267-4268'; 4271-4272'; 4276-4280'; 4284-4285'; 4291-4292'; 4294-4295'; and 4300-4301' for a total of 12' & 48 Welox shots. After recovering all lead oil, well pumped 15 bbls of oil & 2 bbls of water in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **H. E. Ash**

SIGNED \_\_\_\_\_ TITLE **District Superintendent**

DATE **June 30, 1965**

APPROVED BY **Joe L. Ramsey**  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_