

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1369
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Sec. 33
8. Well No. 12
9. Pool name or Wildcat Chaveroo San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Murphy Operating Corporation
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648	4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 33 Township 7 South Range 33 East NMPM Roosevelt County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Convert to Injection Well R-8760 <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-18-90 Rig up pulling unit. Pick up 6'X 3 1/8" D.C. & 3 7/8" bit. TIH with 132 Jts. Hit fill & lay down 2 Jts. & set casing slips. SDFN.

5-21-90 Rig up power swivel & kill truck. Pick up 2 Jts. & tag fill. Drill clean out well to 4390'. Circulate well for 2 hours. Release kill truck. Lay down power swivel & TOH with bit, D.C. & working string.

Rig up logging truck. Pick up perf guns. TIH perforating (1JSPF) @ 4347.5', 4364', 4368' & 4369'. Loggers TD 4391' TOH & rig down logging truck. Pick up packer TIH as follows:

1 Haliburton R-4 packer	3.45
Rig down pulling unit 131 Jts. 2 3/8" 4.7 # J-55 coated tb	4117.65
& SDFN. KBM correction	12.00

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Pull 15 pts set packer @ 4133.10

SIGNATURE Lori Brown TITLE Production Supervisor DATE 6/11/90  
TYPE OR PRINT NAME Lori Brown TELEPHONE NO. 505-623-7210

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 21 1990

CONDITIONS OF APPROVAL, IF ANY:

3

RECEIVED  
JUN 20 1990  
OLD  
HOBBES OFFICE

