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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

SEP 9 11 20 AM '65

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-1369	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name									
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name									
2. Name of Operator		Skelly Oil Company		9. Well No.									
3. Address of Operator		Box 730 - Hobbs, New Mexico		10. Field and Pool, or Wildcat									
4. Location of Well		UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 33 TWP. 7-S RGE. 13-E NMPM		12. County									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)									
July 28, 1965		Aug 5, 1965		August 15, 1965									
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead											
4435 DE		---											
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many									
4486'		4350'		---									
23. Intervals Drilled By		Rotary Tools		Cable Tools									
0-4486		---		---									
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made									
4274-4335' (intervals) - San Andres				NO									
26. Type Electric and Other Logs Run				27. Was Well Cored									
Schlumberger: Laterolog, Microlaterolog, Formation Density Log				NO									
28. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8 - 5/8"	24.4	376'	11"	250	---								
4 - 1/2"	10.54	4486'	7 - 7/8"	350	---								
29. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
NONE													
30. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2-3/8"	4311	---											
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
4-1/2" CD casing w/1 shot at ea. of following depth: 4274', 4291', 4308', 4317', 4326.5', 4335', 4368', 4405', 4414', 4426' for a total of 10 (ten) shots.			<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4274-4426'</td> <td>2000 gal 15% HCl Acid</td> </tr> <tr> <td>4368-4426'</td> <td>Squeezed w/45 sacks cement</td> </tr> <tr> <td>4274-4335'</td> <td>Fractured w/20000 gal 1cc oil & 20000 lb #20/40 sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4274-4426'	2000 gal 15% HCl Acid	4368-4426'	Squeezed w/45 sacks cement	4274-4335'	Fractured w/20000 gal 1cc oil & 20000 lb #20/40 sand
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33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)									
8/15/65		Flowing		Producing									
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF								
8/16/65	24	31/64	---	221	118								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
504	9004	---	221	118	0								
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By									
Vented				B.L. Bailey									
35. List of Attachments													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED		TITLE		DATE									
(ORIGINAL SIGNED) H. E. Aab		District Superintendent		September 7, 1965									

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	1954	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2308'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3522'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

Stamper R-1 1369
Stamper R-2 4258

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1954	1954	Sand & Redbeds				
1954	2318	364	Argillite				
2318	3512	1194	Sand & Argillite				
3512	4486	974	Dolomite				
4486	4350		Total Depth				
			P.B.T.D.				