NO. OF COPIES RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 DISTRIBUTION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS 3 14 PH '65 FILE u.s.g.s LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Skelly Oil Company Address O. Box 730 - Hebbs, New Mexico Other (Please explain) I Change in Transporter of: Hew Well Dry Gas Oil Condensate Thinge in Cwnership Casinahead Gas If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee State Chaveres - San Andres Hebbs "T" Location ; 1980 Feet From The **South** Line and **660** Feet From The MIN County Recesvelt , NMPM, , Township 7 - 8 Range 31 - 8 Line of Section 33 I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? When Rge. Twp. Unit Sec. If well produces oil or liquids, give location of tanks. 33 7-5 33-E *yn If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Deepen New Well Workover Oil Well Gas Well Designate Type of Completion - (X) X Date Compl. Ready P.B.T.D. to Prod. Total Depth Date Spudded M350. LL 86 . August 15, 1965 July 28, 1965 Tubing Depth 43// Top Oil/Gas Par Name of Producing I PP-96. k27h ! Sen Andres Chaveroe Depth Casing Sh Perforations 4335 4486 4214 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 250 3761 8-5/8* 11* 350 LL186 . 4-1/2" 7-7/8" 2-3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test **Flowing** August 16, 1965 August 15, 1965 Choke Size Casing Pressur Tubing Pressure Length of Test 900/ <u>50/</u> 24 hrs Water - Bbls. Actual Prod. During Test 118 O Male 221 Bbls. 221 Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Tubing Pressure Casina Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 135 APPROVED T I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. NGINAL) H. E. Act If this is a request for allowable for a newly drilled or deepened

(Signature)

Dist. Supt.

August 20, 1965

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.