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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 20 3 14 PM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-1369	
7. Unit Agreement Name	
- - -</td	
8. Farm or Lease Name	
Hobbs "T"	
9. Well No.	
No. 2	
10. Field and Pool, or Wildcat	
Chavez	
12. County	
Las	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Skelly Oil Company		Hobbs "T"	
3. Address of Operator		9. Well No.	
P. O. Box 730, Hobbs, New Mexico		No. 2	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER "L", 1980' FEET FROM THE South LINE AND 660' FEET FROM		Chavez	
THE West LINE, SECTION 33 TOWNSHIP 7-S RANGE 33-E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4435' RT		Las	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>


SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 4436' at 7:00 P.M. on August 3, 1963. Set 138 joints (4307') of new 4-1/2" OD 10.50 S-1 S3 J-33 R-2 RTG casing at 4436' and cemented with 350 sacks by the pump and plug process. Plug down at 8:40 P.M., August 6, 1963. Temperature Survey indicated top of cement behind 4-1/2" OD casing at 3386' from surface. W.O.C. 24 hours. Pressured up to 6000 for 30 minutes and casing tested o.k. Did not drill out cement plug at 4467'. Perforated 4-1/2" OD casing with one jet shot at each of the following intervals: 4374', 4391', 4394', 4317', 4326'-6", 4333', 4368', 4403', 4414', and 4426' for a total of 10' and 10 shots. Set Halliburton "RTS" packer at 4192'. Treated through 4-1/2" OD casing perforations 4374-4426' (Intervals) with 2,000 gallons 15% HCl Acid and 20 ball sealers. Scrubbed & tested well. Pulled Halliburton "RTS" packer. Squeezed through 4-1/2" OD casing perfs. 4368-4426' (Intervals) with 50 sacks cement. Did not drill out cement at 4390'. P.S.T.D. 4390'. Treated through 4-1/2" OD casing perfs. 4374-4333' (Intervals) with 20,000 gallons lease oil, and 20,000 20/40 sand. Ran 2-3/8" OD tubing and set at 4311'. Scrubbed and tested well. After recovering all lead oil well flowed 227 bbls. of oil and 0 bbls. of water in 24 hours through 31/64" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL) H. E. Asb	TITLE Dist. Supt.	DATE August 20, 1963
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		