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DISTRIBUTION	<u> </u>	IEW MEXICO OIL CONSER	RVATION COMMISSION		_
SANTA FE				Revised 1-1-6	-
FILE		, ,	0 0 NV 10P		Type of Lease
J.S.G.S.		JUL (	6 2 57 PM '65	STATE	FEE
AND OFFICE					& Gas Lease No.
PERATOR					-1369
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPEN, O	OR PLUG BACK		
Type of Work				7. Unit Agre	ement Name
	ı				
. Type of Well	J	DEEPEN	PLUG B	ACK 8. Form or L	ease Name
	1	·	SINGLE MULT		
WELL WELL WELL Name of Operator	OTHER			2 ONE 9. Well No.	
-	CLI Coment				* *
Address of Operator				10. Field an	d Pool, or Wildcat
•	Bux 730, Hold	bs, Nor Musico			an San Ana
Location of Well	"		EET FROM THE		
D J900 FEET FROM	THE SPICE	LINE OF SEC.	WP. 70 RGE. 2		
				12. County	
*******	<u>mmm</u>				
	*********	i <i>AIIIIIIIIIIIII</i>	9. Proposed Depth 1	9Å. Formation	20. Rotory or C.T.
			AA751	Sen Audres	Retory
. Elevations (Show whether DF	, RT, etc.) 21A. 1	Kind & Status Plug, Bond 2	1B. Drilling Contractor	22. Approx	. Date Work will start
Masket 1	bund No. 1853		hotes Drilling	Gunyeny Inne	distaly
\$1.00,000.	00 w/recent	Ingerence Co.			*
		PROPOSED CASING AND	CEMENT PROGRAM	γ.	
SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11*	8-5/P	21	1901	200	- Aur Cano
7-7/8	1.3/20	10.54		246	11001

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The pump and plug process will be used in consuling both strings of easing and commt will be eirculated to surface on the 3-5/3400, surface casing. The b-1/2400, easing will be performed and the Sam Andres Some treated with approximately 2000 gals, regular and  $A_{2}$  20,000 lbs, 20/40 send and 20,000 gallous losse of 2.



IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

igned (GRIGINAL) H. E. And	Het. Seperintentent	Date 26, 1965	
(This space for State Use)	gagrona a tagarro a		
PPROVED BY	TITLE	DATE	

CONDITIONS OF APPROVAL, IF ANY:

NET TXICO OIL CONSERVATION COMMISSIC WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102

Supersedes C-128 Effective 1-1-65 JUL 25 191120.572 PH -65 All distances must be from the outer boundaries of the Section Operator Lease SKELLY OIL COMPANY HOBBS T Unit Letter Section Township Range County 33 7 SOUTH 33 EAST ROOSEVELT Actual Footage Location of Well: 660 feet from the WEST 1980 line and feet from the SOUTH Ground Level Elev: line **Producing Formation** Pool Dedicated Acreage: Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? **Yes** No No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the fillemation contained herein is true and complete to the best of my knowledge and belief. Name Position Compony Date GINEER certify that the well location STATE on this plat was platted from field 660' -----676 act to knowledge and beflef. 086 Date Surveyed 7-23-65 Registered Professional Engin and/or Land Swe 330 660 180 1380-1680 2810 1980 25.40 Й.М. 2000 1800 & L NO. 676 1000