

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
111 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-041-10147

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
MILNESAND UNIT

8. Well No. 24

9. Pool name or Wildcat  
MILNESAND (SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☒ INJECTION

2. Name of Operator  
J. CLEO THOMPSON

3. Address of Operator  
325 N. ST. PAUL, SUITE 4300, DALLAS, TX 75201

4. Well Location

Unit Letter J 1980 feet from the SOUTH line and 1980 feet from the EAST line

Section 19 Township 8S Range 35E NMPM County ROOSEVELT

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4219' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: REPAIRED INJECTION WELL ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. RU. POOH W/TBG & OLD PACKER. RIH W/BIT & SCRAPER TO BOTTOM AND TAGGED FILL AT 4711'.
2. PICK UP 2 7/8" TBG AND 3 7/8" BIT AND CLEANED OUT WELL TO 4724'.
3. RIH W/2 7/8 X 4 1/2 PERMANENT PACKER WITH BLANKING PLUG AND SET @ 4463'.
4. RIH W/2 7/8. 6.5#/FT J-55 & N-80 TBG WITH SEAL ASSY AND STINGER ON END.
5. CIRCULATE 250 SX CLASS C CEMENT BETWEEN 2 7/8 AND 4 1/2 CASING & UPON FLUSHING LATCH 2 7/8 TBG IN PACKER. CIRCULATE 6 BBLs CEMENT TO PIT.
6. RIH W/2 1/16" X 2 7/8" INJECTION PACKER ON 2 1/16" PC TBG AND SET PACKER @ 4421'.
7. CIRCULATE PACKER FLUID, SET PACKER, AND TEST ANNULUS TO 500 PSI. & RETURN WELL TO INJECTION. (4 1/2 9.5#@ 4785'. PERFS 4652-4725')

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Stevens TITLE ENGINEER DATE 12/18/00  
Type or print name JIM STEVENS Telephone No. (915)366-8886

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: