xSubmit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 rgy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-041-10147 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease 2040 South Pacheco District III STATE  $\Box$ FEE 1000 Rio Brazos Rd. Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A MHDNESAND UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well Oil Well Gas Well Other INJECTION Name of Operator 8. Well No. 24 J. CLEO THOMPSON 9. Pool name or Wildcat Address of Operator 325 N. ST. PAUL. SUITE 4300. DALLAS, TX 75201 MILNESAND (SAN ANDRES) Well Location Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line Township 8S Range County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4219° GL 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING ☐ CHANGE PLANS COMMENCE DRILLING OPNS. TEMPORARILY ABANDON PLUG AND **ABANDONMENT** ☐ MULTIPLE CASING TEST AND PULL OR ALTER CASING COMPLETION CEMENT JOB X OTHER: OTHER: REPAIR INJECTION WELL 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 1.) RU. POOH W/TBG & OLD PACKER. RIH W/BIT & SCRAPER TO BOTTOM & CLEAN OUT. 2.) RIH WITH PACKER AND PLUG TEST CSG. IF CSG NEEDS REPAIR & IF CEMENT SQUEEZING LOOKS DOUBTFUL TO REPAIR LEAK THEN: 3.) RIH W/2 7/8 X 4 1/2 PERMANENT PACKER WITH BLANKING PLUG AND SET @ 4470. 4.) RIH W/2 7/8, 6.5#/FT J-55 & N-80 TBG WITH SEAL ASSY AND STINGER ON END. 5.) CIRCULATE 250 SX CLASS C CEMENT BETWEEN 2 7/8 AND 4 ½ CASING & UPON FLUSHING LATCH 2 7/8 TBG IN PACKER. 6.) RIH W/2 1/16" X 2 7/8" INJECTION PACKER ON 2 1/16". PC TBG AND SET PACKER @ 4450". 7.) CIRCULATE PACKER FLUID. SET PACKER. AND TEST ANNULUS TO 500 PSI. & RETURN WELL TO INJECTION. (4 ½ 9.5#@ 4785', PERFS 4652-4725') I hereby certify that the information above is true and complete to the best of my knowledge and belief. turns DATE 10/06/00 **SIGNATURE ENGINEER** TITLE Telephone No. (915)366-8886 Type or print name JIM STEVENS OMIGINAL SIGNED BY CHRIS WILLIAMS (This space for State use) DISTRICT I SUFFRYISOR **APPPROVED** TITLE Bynditions of approval, if any: