

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

LC 060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Milnesand Unit

8. Well Name and No.

24

9. API Well No.

30-041-10147

10. Field and Pool, or Exploratory Area

Milnesand (San Andres)

11. County or Parish, State

Roosevelt County, New Mexico

1. Type of Well

Oil Gas
☐ Well ☐ Well ☒ Other INJECTION

2. Name of Operator

MAERSK ENERGY Inc.

3. Address and Telephone No.

2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J: 1980' from the South Line and 1980' from the East Line NW SE Sec. 19
Township 8S, Range 35E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other *perforation* ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work Described: Thru tubing clean-out, reperforating & stimulation of San Andres Injection Well

Work Commenced: 05/04/93

Work Completed: 05/13/93

Operations Detail:

- 1) Cleaned-out well to 4724' with coiled tubing.
- 2) Spot 220 gallons of S444 Calcium Sulfate Converter Chemical.
- 3) Perforate San Andres with 4 SPF from:
4652' - 4658'
4670' - 4678'
4697' - 4713'
- 4) Acidize San Andres perfs with 2500 gallons of 15% HCL acid.
- 5) Place well back in service.

14. I hereby certify that the foregoing is true and correct

Signed

George Sheffer

Title

George Sheffer
Drilling Manager

Date

May 18, 1993

(This space for Federal or State office use)

Approved by

FOR RECORD ONLY

Title

Date

MAY 25 1993

Conditions of approval, if any:

02-1-1000

RECEIVED
MAY 24 1993
OCD HOBBS OFFICE