

UNITED STATES P. O. BOX 1880  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Milnesand Unit
2. NAME OF OPERATOR Breck Operating Corp.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 911, Breckenridge, Texas 76024	9. WELL NO. 24
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1980' FEL, Unit Letter <i>LJ</i>	10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4226' RKB
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-8S, R-35E
	12. COUNTY OR PARISH Roosevelt
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PCLL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Convert to WIW

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WELL HISTORY:

Surface Casing: 8-5/8" 29# set @ 378' w/350 sx. cmt. circ. in 12-1/4" hole.

Production Casing: 4-1/2" 9.5# set @ 4785' w/1375 sx. circ. in 7-7/8" hole.

Perforations: 4653'-4725'

TD: 4785'

CONVERSION PROCEDURE:

1. POOH w/ rods & tubing.
2. RIH w/4-1/2" Baker Loc-Set packer and 148 jts. of 2-3/8" plastic coated tubing.
3. Set packer @ 4593'.
4. Pressure test casing and ran chart. Chart accepted by NMOCC representative Jack Griffen.

*Injection started 9/26/88*

18. I hereby certify that the foregoing is true and correct

SIGNED Wm G. Juman

TITLE Petroleum Engineer

DATE 9/28/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_  
SUBJECT TO LIKE  
APPROVAL BY STATE

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD DATE <u>PETER W. CHESTER</u>
OCT 20 1988
BUREAU OF LAND MANAGEMENT