SANTA FE		CONSERVATION COMMISSI FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
- 1LE 		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	
TRANSPORTER DIL		NGC C	1 /11 °CO
OPERATOR SAS			· · · · · · · · · · · · · · · · · · ·
PRORATION OFFICE			
Upicon Toxaa Batm	around think		
Union Texas Petr Address	oredm (Market		
1300 Wilco Build Reason(s) for filing (Check proper	ing, Midland, Texas 79701		· · · · · · · · · · · · · · · · · · ·
New Wel.	Change in Transporter of:	Other (Please explain)	X
Frecompletion		Jacobs Federal No.	
Change in Ownership[<u>N</u>]	Casinghead Gas Conde	nsate Effective 8-1-69	
f change of ownership give name nd address of previous owner	Mobil Oil Company, Box	1800, Hobbs, New Mexico 8	8240
ESCRIPTION OF WELL AN Lease Name	D LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
Milnesand Unit	24 Milnesand - S	an Andres State, Federal or F	•• Federal LC060978
-ocation	1980 Courth	1000	
Unit Letter ;;;	1980 Feet From The South Lin	he and Feet From The	East
Line of Section 19	Township 8S Range	35E , NMPM, Roose	velt County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Came of Authorized Transporter of	Oil 🗶 or Condensate 🗌 .	Address (Give address to which approved co	opy of this form is to be sent)
Mobil Pipeline Co Same of Authorized Transporter of		P. O. Box 900, Dallas, To Address (Give address to which approved co	exas 75221
Warren Petroleum		P. O. Box 1589, Tulsa, Ol	
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
ve location of tanks.	L 20 8S 35E		cil 9, 1965
this production is commingled OMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deepen Plu	g Back Same Res'v. Diff. Res'v.
Cate Spudded	Date Compl. Ready to Prod.	Total Depth P.B	
			·
Levations (DF, RKB, RT, GR, etc.	; Name of Producing Formation		ing Depth
•		Top Oil/Gas Pay Tub	
Perforations	· · · · · · · · · · · · · · · · · · ·		th Casing Shoe
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