

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> MAY 26 8 17 AM '64		5. LEASE DESIGNATION AND SERIAL NO. 060978	
2. NAME OF OPERATOR Socony Mobil Oil Company, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 1800, Hobbs, New Mexico		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FEL Sec. 19, T-8S, R-35E (Unit J, NW/4 SE/4)		8. FARM OR LEASE NAME Jacobs Federal	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Milnesand San Andres	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-8S-35E	
		12. COUNTY OR PARISH Roosevelt	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Casing Test & spud date** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sitton & Norton Drilling Co. commenced drilling operations @ 2:00 P. M. 5/14/64 (Spud date). Set 378' of 29# 8 5/8" casing @ 378'. Cemented with 525 cu. ft. slurry volume (350 sx Incor neat cement + 3% CaCl). Mixed @ 55°, Formation Temp. 80°. Plug down @ 4:30 A. M. 5/15/64. Cement circulated. WOC 14 hrs. Estimated cement strength at time of testing 1740# psi. Tested 8-5/8" casing w/1000 for 30 mins. Tested OK.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. McDanielTITLE Group SupervisorDATE 5/21/64

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

TITLE APPROVED

DATE _____

*See Instructions on Reverse Side