District I PO Best 1980, Hobins, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505					Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT				
2040 South Pa					n							D REFORE	
<u>l.</u>	<u> ł</u>	ŒQUES				AND A	UTHOR	UZAT	ION TO TR				
UTE O	TT. COME	ANY db		Operator name and Address				² OGRID Number					
				G COMPANY				1 38426 3 Resea for Filing Code					
ſ	.O. BOX		70440	2				CO - 12/01/96					
	ULING,		78648	-		⁵ Poel Nac			* Pool Code				
30 - 0 41				MILNESAL	ND		ANDRES				46930	de	
l	roperty Cod	-				Property N	lama			"Well Number			
	opa iy cos	•		* Property Name MILNESAND UNIT					25				
<u> </u>	Surface	Location	n .						7 2 17 2				
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		Hole Lo		L	<u> </u>	700	300111		1,00				
UL or lot no.	Section	Township		Lot Ida	Fee	t from the	North/South line		Feet from the	East/West	line	County	
¹² Lee Code F	¹³ Produci PUMI	ing Method (1	Connection De 4/09/65	*	¹³ C-129 Peri	nit Number	*	C-129 Effective I	Date	17 C-129 Eug	iration Date	
		Transpo		,,,		····				<u></u>			
Transpor			" Transporter !	Vame		» PC	OID GIC	" O/G	11	POD ULST	R Location		
OGRID	-		and Addres	<u> </u>		200/720				and Description			
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02465	- 1 .			ETROLEUM COMPANY 29			04726			11	11		
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						المنازي المرازي							
37 Page 4													
V. Produ	rod	ater		·		M mon er				····			
		-				- FOD U	LSTR Local	om and D	Percription				
V. Well (Complet	ion Data											
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1	-		, 				~ 79		remoral		» DHC,	DC,MC	
³¹ Hole Size			22 Casing & Tubing Size				35 Depth Se				M Sacks Coment		
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Л. Well			·										
Tota N	ow CNL	" Gas I	Delivery Date	" Te	et Des		" Test Le	ngià	" The Pr		* C==	Pressure	

1175 205		seri et 1 noeril 2016	- Depth Se	1	" Sacks Commit		
		·					
VI. Well Test Da							
³⁸ Date New Chil	36 Gas Delivery Date		³ Test Length	" Tog. Pressure	* Cog. Pressure		
41 Choice Size 44 Oil		4 Water	" Ges	*AOF	* Test Method		

	·			-	700	Ten Method			
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION					
Signature:	MOURE	18	Approved by:	GP CA		2.			
Printed name:	MARK RISIEN		Title:	7					
Title:	GENERAL MANAGER		Approval Date	:	N/ 0 1 0 1838				
Date:	P	one: (210)875-2151							
A -0 · 1 · 1									

Title

Provious Operator Signature Printed Name -