<ul> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Final Abandonment Notice</li> <li>Al</li> <li>Final Abandonment Notice</li> <li>Al</li> <li>Final Abandonment Notice</li> <li>Al</li> <li>Origonal</li> <li>13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give well is directionally drilled, give subsurface locations and measured and true vertical depths for Work Described: Clean-out, reperforate and acid stimulate shut-in San An</li> <li>Work Commenced: 10/11/93 Work Completed: 11/03/93</li> <li>Moved-in and rigged up workover rig.</li> <li>Pulled rods, pump and tubing.</li> <li>Cleaned-out well to PBTD of 4,750' with 3-7/8" bit.</li> <li>Perforated the San Andres with 4 SPF from 4666' - 4698', &amp; 47'</li> <li>Washed and cleaned out perforations with PerfClean Tool.</li> <li>Set packer at 4600'. Acidize the San Andres with 6,000 gallons between stages.</li> <li>Swabbed back 287 bbls of fluid.</li> <li>Pulled out of hole with packer.</li> <li>Ran in hole with pump, tubing and rods.</li> <li>Installed Pumping Unit.</li> </ul>	LC 060978 different reservoir. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation Milnesand Unit 8. Well Name and No. 25 9. API Well No. 30-041-10148
1. Type of Weil       Oil       Gas         XI Weil       Weil       Other         2. Hame of Operator       MAERSK ENERGY Inc.         3. Address and Telephone Ne.       2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-037         4. Location of Weil (Footsep, Sec., T., R., M., or Survey Description)         Unit Letter O: 1980' from the East Line and 660' from the South Line SW Tc wnship 8S, Range 35E         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE         TYPE OF SUBMISSION         Image: Subsequent Report         Image: Subsequent Report         Image: Final Abandonment Notice         Work Described: Clean-out, reperforate and acid stimulate shut-in San An         Work Commenced: 10/11/93       Work Completed: 11/03/93         11       Moved-in and rigged up workover rig.         21       Cleaned-out well to PBTD of 4,750' with 3-7/8" bit.         41       Perforated the San Andres with 4 SPF from 4666' - 4698', & 47'         51       Washed and cleaned out perforations with PerfClean Tool.         63       Set packer at 4600'. Acidize the San Andres with 6,000 gallons between stages.         71       Swabbed back 287 bbls of fluid.         81       Pulled out of hole with packer.         91       Rationed out perforations of fluid.         73       Swabbed back 287 bbl	8. Well Name and No. 25 9. API Well No.
Oil       Gas         XI Well       Well       Other         2. Hame of Operator       MAERSK ENERGY Inc.         3. Address and Telephone Nc.       2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-037         4. Location of Well (Footege, Sac., T., R., M., or Survey Description)         Urit Letter O: 1980' from the East Line and 660' from the South Line SW Township 8S, Range 35E         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE         TYPE OF SUBMISSION       Image: Report in the Proposed or Completed Operations (Clearly state all pertinent details, and give well is directionally driled, give subsurface locations and measured and true vertical depths for the Work Commenced: 10/11/93 Work Completed: 11/03/93         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give well is directionally driled, give subsurface locations and measured and true vertical depths for Work Commenced: 10/11/93 Work Completed: 11/03/93         13. Moved-in and rigged up workover rig.         2) Pulled rods, pump and tubing.         3) Cleaned-out well to PBTD of 4,750' with 3-7/8" bit.         4) Perforated the San Andres with 4 SPF from 4666' - 4698', & 47'         5) Washed and cleaned out perforations with PerfClean Tool.         6) Set packer at 4600'. Acidize the San Andres with 6,000 gallons between stages.         7) Swabbed back 287 bbls of fluid.         8) Pulled out of hole with packer.         9) Ran in hole with packker. </th <th>25 9. API Well No.</th>	25 9. API Well No.
MAERSK ENERGY Inc.         3. Address and Talaphone No.         2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-037         4. Location of Well (Footege, Sec., L., R., M., or Survey Description)         Uritt Letter O: 1980' from the East Line and 660' from the South Line SW Township 8S, Rarige 35E         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE         TYPE OF SUBMISSION         Image: Subsequent Report         Image: Subsequent Report         Image: Subsequent Report         Image: Final Abandonment Notice         Work Describe Proposed or Completed Operations (Clearly state all pertinent details, and give well is directionally drilled, give subsurface locations and measured and true vertical depths for Work Commenced: 10/11/93         Work Commenced: 10/11/93 <td></td>	
2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-037         4. tocation of Well (Footege, Sec., L., R., M., or Survey Description)         Unit Letter O: 1980' from the East Line and 660' from the South Line SW Township 8S, Range 35E         12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE         TYPE OF SUBMISSION         Image: Subsequent Report       A.         Image: Subsequent Report       P.         Image: Subsequent Report       A.         Image: Subsequent Report       C.	
<ul> <li>4. Location of Well (Footage, Sec., T., R., M., or Survey Description)</li> <li>Unit Letter O: 1980' from the East Line and 660' from the South Line SW Township 8S, Range 35E</li> <li>12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE TYPE OF SUBMISSION <ul> <li>Notice of Intent</li> <li>R Subsequent Report</li> <li>Final Abandonment Notice</li> </ul> </li> <li>13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give well is directionally driled, give subsurface locations and measured and true vertical depths f Work Described: Clean-out, reperforate and acid stimulate shut-in San An Work Commenced: 10/11/93 Work Completed: 11/03/93</li> <li>1) Moved-in and rigged up workover rig.</li> <li>2) Pulled rods, pump and tubing.</li> <li>3) Cleaned-out well to PBTD of 4,750' with 3-7/8" bit.</li> <li>4) Perforated the San Andres with 4 SPF from 4666' - 4698', &amp; 47'</li> <li>5) Washed and cleaned out perforations with PerfClean Tool.</li> <li>6) Set packer at 4600'. Acidize the San Andres with 6,000 gallons between stages.</li> <li>7) Swabbed back 287 bbls of fluid.</li> <li>8) Pulled out of hole with packer.</li> <li>9) Ran in hole with pump, tubing and rods.</li> <li>10) Installed Pumping Unit.</li> </ul>	10. Field and Pool, or Exploratory Area
12       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE         12       TYPE OF SUBMISSION         Image: Instant in the image is a straight of the image is a straig	11. County or Parish, State
TYPE OF SUBMISSION         Notice of Intent         Notice of Intent         Subsequent Report         Final Abandonment Notice         Final Abandonment Notice         Final Abandonment Notice         Nork Describe Proposed or Completed Operations (Clearly state all pertinent details, and give well is directionally drilled, give subsurface locations and measured and true vertical depths f         Work Described:       Clean-out, reperforate and acid stimulate shut-in San An         Work Commenced:       10/11/93         Work Completed in and rigged up workover rig.         Pulled rods, pump and tubing.         Cleaned-out well to PBTD of 4,750' with 3-7/8" bit.         Perforated the San Andres with 4 SPF from 4666' - 4698', & 47'         Washed and cleaned out perforations with PerfClean Tool.         Set packer at 4600'.       Acidize the San Andres with 6,000 gallons between stages.         Swabbed back 287 bbls of fluid.         Pulled out of hole with packer.         Ran in hole with pump, tubing and rods.         IO:       Installed Pumping Unit.	
<ul> <li>Notice of Intent</li> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Final Abandonment Notice</li> <li>Al</li> <li>X Origonal</li> <li>Al</li> <li>Subsequent Report</li> <li>Piled out of hole with packer.</li> <li>Report</li> <li>Report</li> <li>Report</li> <li>Report</li> <li>Al</li> <li>Report</li> <li>Report</li> <li>Report</li> <li>Report</li> <li>Notice of Intent</li> <li>Report</li> <li>Report&lt;</li></ul>	E OF NOTICE, REPORT, OR OTHER DATA
<ul> <li>XI Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Final Abandonment Notice</li> <li>Al</li> <li>XI Or</li> <li>13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give well is directionally drilled, give subsurface locations and measured and true vertical depths f</li> <li>Work Described: Clean-out, reperforate and acid stimulate shut-in San An</li> <li>Work Commenced: 10/11/93 Work Completed: 11/03/93</li> <li>1) Moved-in and rigged up workover rig.</li> <li>2) Pulled rods, pump and tubing.</li> <li>3) Cleaned-out well to PBTD of 4,750' with 3-7/8" bit.</li> <li>4) Perforated the San Andres with 4 SPF from 4666' - 4698', &amp; 47'</li> <li>5) Washed and cleaned out perforations with PerfClean Tool.</li> <li>6) Set packer at 4600'. Acidize the San Andres with 6,000 gallons between stages.</li> <li>7) Swabbed back 287 bbls of fluid.</li> <li>8) Pulled out of hole with packer.</li> <li>9) Ran in hole with pump, tubing and rods.</li> <li>10) Installed Pumping Unit.</li> </ul>	TYPE OF ACTION
<ul> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Final Abandonment Notice</li> <li>Al</li> <li>Final Abandonment Notice</li> <li>Al</li> <li>Ca</li> <li>Al</li> <li>Control</li> <li>Clean-out, reperforate and measured and true vertical depths for</li> <li>Work Commenced: 10/11/93</li> <li>Work Completed: 11/03/93</li> <li>Moved-in and rigged up workover rig.</li> <li>Pulled rods, pump and tubing.</li> <li>Cleaned-out well to PBTD of 4,750' with 3-7/8" bit.</li> <li>Perforated the San Andres with 4 SPF from 4666' - 4698', &amp; 47'</li> <li>Washed and cleaned out perforations with PerfClean Tool.</li> <li>Set packer at 4600'. Acidize the San Andres with 6,000 gallons between stages.</li> <li>Swabbed back 287 bbls of fluid.</li> <li>Pulled out of hole with packer.</li> <li>Ran in hole with pump, tubing and rods.</li> <li>Installed Pumping Unit.</li> </ul>	Abandonment
<ul> <li>13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give well is directionally drilled, give subsurface locations and measured and true vertical depths f Work Described: Clean-out, reperforate and acid stimulate shut-in San An Work Commenced: 10/11/93 Work Completed: 11/03/93</li> <li>1) Moved-in and rigged up workover rig.</li> <li>2) Pulled rods, pump and tubing.</li> <li>3) Cleaned-out well to PBTD of 4,750' with 3-7/8" bit.</li> <li>4) Perforated the San Andres with 4 SPF from 4666' - 4698', &amp; 47'</li> <li>5) Washed and cleaned out perforations with PerfClean Tool.</li> <li>6) Set packer at 4600'. Acidize the San Andres with 6,000 gallons between stages.</li> <li>7) Swabbed back 287 bbls of fluid.</li> <li>8) Pulled out of hole with packer.</li> <li>9) Ran in hole with pump, tubing and rods.</li> <li>10) Installed Pumping Unit.</li> </ul>	Recompletion     Image of Halls       Plugging Back     Non-Routine Fracturing       Casing Repair     Water Shut-Off
<ul> <li>Work Described: Clean-out, reperforate and acid stimulate shut-in San An Work Commenced: 10/11/93 Work Completed: 11/03/93</li> <li>Moved-in and rigged up workover rig.</li> <li>Pulled rods, pump and tubing.</li> <li>Cleaned-out well to PBTD of 4,750' with 3-7/8" bit.</li> <li>Perforated the San Andres with 4 SPF from 4666' - 4698', &amp; 47'</li> <li>Washed and cleaned out perforations with PerfClean Tool.</li> <li>Set packer at 4600'. Acidize the San Andres with 6,000 gallons between stages.</li> <li>Swabbed back 287 bbls of fluid.</li> <li>Pulled out of hole with packer.</li> <li>Ran in hole with pump, tubing and rods.</li> <li>Installed Pumping Unit.</li> </ul>	Altering Casing Conversion to Injection Other PERF & ACID (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
<ol> <li>Ran in hole with pump, tubing and rods.</li> <li>Installed Pumping Unit.</li> </ol>	
11) Placed well on production.	Andres producing well Andres producing well 1710 - 4736'. Ins 15% NeFe acid in 3 stages using rock salt as a diverter
14. I hereby certify that the foregoing in true and correct George Shef Signed	Andres producing well 4710 - 4736'. Ins 15% NeFe acid in 3 stages using rock salt as a diverter
This space for Federal or State office use) Approved by	Andres producing well Andres producing well

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.