NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE		O OIL CONSERVATION COMMISSIC QUEST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Elfoctive 1-1-65	
LAND OFFICE TRANSPORTER CIL GAS	AUTHORIZATION	QUEST FOR ALLOWABLE AND TO TRANSPORT OIL AND NATURAL	GASUG (1) - 2 24 - 11 189	
CPERATOR PROBATION OFFICE Operator Union Texas Petrol	eum			
Address 1300 Wilco Buildin Reason(s) for filing (Check proper box New Well	g, Midland, Texas	79701 Other (Please explain)		
Rew Well Becompletion Change in Ownership N If change of ownership give name	Oil Casinghead Gas	Dry Gas Change well na Jacobs Federal Condensate Effective 8-1- 7, Box 1800, Hobbs, New Mexic		
and address of previous cwner	LEASE			
Lease Name Milnesand Unit Location		nd - San Andres State, Feder	ral or Fee Federal LC060978	
Unit Letter 0 ; 19	80 Feet From The East		The South	
Line of Section 19 To	wnship 85 B	ange 35E , NMPM, R	oosevelt County	
I. <u>DESIGNATION OF TRANSPOR</u> Name of Authorized Transporter of Of <u>Mobil Pipeline Com</u> Name of Authorized Transporter of Ca	n X or Condensate D	Address (Give address to which appr P. O. Box 900, Dalla		
Warren Petroleum C	orporation Unit Sec. Twp.	P. O. Box 1589, Tuls Rge. Is gas actually connected?	hen	
t: well produces oil or liquids, give location of tanks.	L 20 8S	or pool, give comminging order number:	April 9, 1965	
. COMPLETION DATA	Oil Well G	as Well New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formatio	n Top Oil/Gas Pay	Tubing Depth	
Perforations		· 2 \	Depth Casing Shoe	
HOLESZE	TUBING, CAS	ING, AND CEMENTING RECORD	SACKS CEMENT	
V. TEST DATA AND REQUEST I ON. WELL Data First New Oil Run To Tanks	FOR ALLOWABLE (Test able	t must be after recovery of total volume of load of for this depth or be for full 24 hours) Producing Method (Flow, pump, gas		
Longin of Tost	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
		•	· · · · · · · · · · · · · · · · · · ·	
OAB WELL Actual Proc. Test-MOF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Merkoe (pitos, back pr.)	Tubing Pressure (Shut-in) Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERV	OIL CONSERVATION COMMISSION	
I hereby certify that the rules and Commission have been complied above is true and complete to t	with and that the informat	ich given (Amig	
<u>27. 7.11. 9-</u>	neg hirty	If this is a request for al	in compliance with RULE 1104. lowable for a newly drilled or deepened penied by a tabulation of the deviation	
Administrative Unit Coordinator		All sections of this form able on new and recompleted	must be filled out completely for allow-	
	'Du:e)	Separate Forms C-104 m completed wells.	hust be filed for each pool in multiply	

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