UNITTO STATES UNITO STATES SUBMIT IN TRIPLIC (Other instructions DEPARTMEN') JF THE INTERIOR (Other instructions verse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY			LC 060978 =	G 060978	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1. OIL X GAS WELL OTHER			7. UNIT AGREEMENT	NAME	
2. NAME OF OPERATOR			8. FARM OR LEASE NA	8. FARM OR LEASE NAME	
Socony Mobil Oil Company, Inc.			Jacobs Fede	Jacobs Federal	
		• •	9. WELL NO.		
P. O. Box 1800, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Sec also space 17 below.)			6		
See also space 17 below.) At surface	and in accordance with a	any State requirements.*	10. FIELD AND FOOL,	OR WILDCAT	
660' FS & EL Sec. 19,	T-8S, R-35E, Unit 1	P SE/4 SE/4	Milnesand S 11. sec., T., R., M., OR SURVEY OR ARE	BLK. AND	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		19-8S-35E 12. COUNTY OR PARISH 13. STATE		
	10. DESTRIBUTE (Show whether			H 13. STATE	
10		·	Roosevelt	N. Mex.	
16. Check A	ppropriate Box To Indicate	Nature of Notice, Report, or	Other Data		
NOTICE OF INTENTION TO			QUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL	
FRACTURE TREAT			ALTERING CASING		
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING			ABANDONMI		
REPAIR WELL	CHANGE PLANS	(Other) Casing Tes		X	
(Other)			ts of multiple completion pletion Report and Log fo		
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) *	ERATIONS (Clearly state all perti- ionally drilled, give subsurface b	nent details, and give pertinent dates ocations and measured and true verti-	s, including estimated da	ite of starting an	
nent to this work.) *		the very	ent depths for an marke	rs and zones perti	
Verna Drilling Com-	2222 2222222222 1				
(Spud Date) Set 3	167! of 24% of 1011	ing operations 5:15 p.	m., 11-20-64		
Neat + 3% CaCl P1	ug Down at 11.30 -	casing @ 367'. Cemente m., 11-20-64. Cement	ed w/350 sx. In		
Tested 8-5/8" casin	ng w/1000# for 30 mi	m., II-20-64. Cement	circ. WOC 12	hrs.	
	-0 ","	races. rested ok.			
Test data for less	than 18 hrs. WOC t	ime (NMOCC data)			
1) 4090 cu. ft. 350 sx. @ 1.34 cu. ft. ner sack			4 F 4	•	
4) incor w/3% Cal-	Seal, 14.8# per gal	••			
3) 80° F., mixing w	ater			4 1 3 <u>2</u>	
4) 110° F., format	ion temperature			. -	
5) 605 psig compre	ssive strength @ 6	hrs., Halliburton test		1 <u>.</u> 5	
6) 12 ars. WOC ti	me		<i>\$</i> [:: .		
			٠ د	4 <u>.</u> .	
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Group Supervisor (This space for Federal or State office use) **APPROVED** APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: DATE DEC 1 1964