Form 3160-5 (June 1990)

UNITAL STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division P.O. Box 1980 Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

LC-060978
6. If Indian, Allottee or Tribe Name

SUBMIT	IN TRIPLICATE	7.If Unit or CA, Agreement Designation
1. Type of Well ✓ Oil Ga	s Other	MILNESAND UNIT
Well We	ell	8. Well Name and No.
2. Name of Operator		Milnesand (San Andres) Unit #27
A.C.T. Operating Company		9. API Well No.
 Address and Telephone No. N. Colorado, Ste 323 Midland, TX 79701 915-64 	83-4640	30-041-10150
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10.Field and Pool, or Exploratory Area
Unit Letter: I 1720' F SOUTH L and 660' F EAST L (Surface) Sec. 19-8S-35E		MILNESAND (SAN ANDRES)
		11. County or Parish, Stat
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	
	Abandonment	Change of Plans
✓ Notice of Intent	Recompletion	New Construction
·	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
5.7	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other Reply to BLM on TA/S Note: Report results of multiple completion on Well C	= Dispose Water
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