Submit 3 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resource Department

rom C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

P. O. Box 1088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION
I.	TO TRANSPORT OIL AND NATURAL GAS

								· · · · · · · · · · · · · · · · · · ·									
Operator MAERSK ENERGY Inc.											Well API No. 30-041-10151						
Address 2424 Wilcrest, Suite 200, Houston, Texas 77042-2753																	
Reason(s) for Filing (Check proper box)																	
Reason(s) for Filing (Check proper box) New Well Change in Transport of: Other (Please explain)																	
Recompletion																	
f change of operator give name																	
and address of previous operator Xeric Oil & Gas Company, P. O. Box 51311, Midland, Texas 79710 II. DESCRIPTION OF WELL AND LEASE																	
Lease Name Milnesand Unit	1 1				_				Cind of	_	or Fee	Le	ase No.				
Location							t Line and 660 I				Feet From The South Line County Roosevelt						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS																	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) 1600 Smith Street, Houston, Texas 77002																	
Name of Authorized Transport of Casinghead Gas ⊠ or Dry Gas ☐ Warren Petroleum Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102												
If well produces oil or liquids, give location of tanks.	Unit L			Twp.	Rgr.	1					ES	When? 4/9/65					
If this production is commingled with the IV. COMPLETION DATA	t from	any othe	r lease	s or pool,	give co	mmin	ngling	g order numbe	er:								
Designate Type of Completion - (X)		Oil Well		Gas Well	New	Well	ı	Workover	De	Deepen Plug		Back	Same	e Res'v	Diff		
Date Spudded	Date Compl. Ready to Prod.				Total Depth					P.B.T.D.							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					To	Top Oil/Gas Pay					Tubing Depth					
Perforations						Depth Casing Shoe											
			TURIN	G CASII	NG AND	CEN	NAEN!	TING RECO	2D								
TURING CASING AND HOLE SIZE CASING & TURING SIZE																	
		CADING	<u> </u>	HING SI	<u> </u>		UEPIH SEI						SACKS CEMENT				
744 255						<u> </u>											
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)																	
Date First New Oil Run to Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method											
Length of Test	Length of Test Tubing Pressure						Casing Pressure					Choke Size					
Actual Prod. During Test Oil - BBLS					- 1	Water - BBLS				Gas - MCF							
GAS WELL					~~~~~	•						*		· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	Length of Test					Bbls.Condensate/MMCF						Gravity of Condensate					
Testing Method (pilot,back pr.)	Tubing Pressure (Shut-In)				Casing Pressure (Shut-In)						Choke Size						
VI. OPERATOR CERTIFICATE OF COMPLIANCE								1									
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION												
je true and complete to the best of my knowledge and belief.					Date Approved												
Signature Dorothy Duvall Tech.Admin.Asst., Regulatory Affairs					By <u>Original Maning By Jerry Sexton</u> Birthect I Suspension												
Printed Name Title					manaci cacan nach												
	713/783-0376 Title																
ate Telephone No.																	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill cut only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.