Submit 5 Topies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	·	TO TRA	NSP(ORT OI	L AND NA	TURAL G					
Operator Xeric Oil & Gas Co	ompany						Wel	I API No.			
Address						**************************************					
P. O. Box 51311 Mi Reason(s) for Filing (Check proper box)	dland,	Texa	15.79	2710	O	her (Please exp	lain)				
New Well		Change in	Transpo	rter of:	I		,				
Recompletion [V]	Oil		Dry Gas	_							
Change in Operator If change of operator give name	Casinghea	d Gas	Conden	mate							
and address of previous operator Br			ng C	orp.	P. O.	Box 91	l Brec	kenridge	Tex	as 7642	
II. DESCRIPTION OF WELL Lease Name	AND LEA	· · · · · · · · · · · · · · · · · · ·	Dool No	ana India	l F		127-		т		
Milnesand Unit								of Lease No. Federal or Fee			
Location	- 		1_114_4	.11CDU1	ia pair	niures	<u>-</u>		.i		
Unit LetterM	_ :	660	Feet Pro	om The W	est u	ne and66	0.	Feet From The	Sout	hLipe	
SW SW Section 20 Townsh	ip 8S	3	Range	35E		D (70) (D	1 4	-	
						IMPM,		Rooseve	<u>. C</u>	County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPORTE	R OF OI		NATU							
Mobil Pipeline Cor		Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P. O. Box 900 Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum (Company							ulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.					is gas actual	ly connected?	When?				
f this production is commingled with that	from any other	20	8S	35E	ling order mus	Yes		4-9-65			
V. COMPLETION DATA	nois any out		, _B , re	· watering	ing older but				+		
Designate Type of Completion	- (20)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back Sai	ne Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to	to Prod.		Total Depth		1	P.B.T.D.		<u> </u>	
	<u> </u>							A 1001 A 1007			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	4		····		L			Depth Casing St	10e		
	···									İ	
					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			

. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					1			
OIL WELL (Test must be after r				and must	be equal to or	exceed top allo	wable for th	is depth or be for fi	ill 24 hour.	s.)	
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)									
igth of Test Tubing Pressure					Casing Pressure Choke Size						
	I mound Liceratic				Carring 1 1000			Choke Size	Control Silbo		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
	<u></u>				· · · · · · · · · · · · · · · · · · ·						
GAS WELL Actual Prod. Test - MCF/D	7 7					4.6786					
ACCURATE PROGRAMMENT OF THE SECOND SE	Length of Test				Bbis. Condensate/MMCF			Gravity of Coade	nsale		
String Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
I. OPERATOR CERTIFICA				E		NI OON	OFDV	ATIONED	"010		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my k	nowledge and	belief.	MAJ 70		· _				THE ENGLY	4	
1 11.					Dale	Approved	<i></i>	······································			
Signature					By Orig. Signed by:						
rances Flournoy	Produc			k '				Kautz logis t		**************************************	
7/31/91	(817		ide 335	_	Title		<u> </u>	-0-/-			
Date Date			<u> 3 3 5</u> one No.	 [

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.