

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC 060978
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	7. UNIT AGREEMENT NAME Milnesand Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "M", 660' FW&SL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 28
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4210' GL	10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-8-S, R-35-E
	12. COUNTY OR PARISH Roosevelt
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUSU - Circ. 500 gal. xylene in casing annulus.
2. Pull rods, tubing & pump.
3. Run 2 3/8" treating packer & tubing & set packer @ 4600'.
4. Frac'd w/12,000 gal. of gelled brine water, 3000 gal. 15% acid, 6000# of 100 mesh sand & 9780# 20/40 mesh sand in 3 stages at 10-12 BPM using the Gamma Tool II method of fluid placement.
5. Swab back load & pull tubing and packer.
6. Run tubing (2 3/8") and hang seating nipple @ 4750'.
7. Run pump & rods back in hole & return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Regd S. Houdyshell

TITLE

Prod. Analyst

DATE 9-12-78

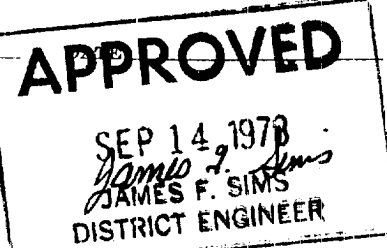
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

SEP 19 1978

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
COMMUNICATIONS SECTION