## NEW ME...ICO OIL CONSERVATION COMMISSION

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Santa Fe: New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivcred into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico December 28, 1964 (Place) (Date)
	E ARE H	HEREBY F	REOUESTI	(Place) (Date) (Date) NG AN ALLOWABLE FOR A WELL KNOWN AS:
				7, Inc. Jacobs Federal, Well No. 8 , in SW 1/4 SW 1/4,
	(Co	mpany or O	perator 1	), T. 8S , R. 35E , NMPM. (Milnesand (San Andres) Pool
	lii Unii Lo	, Sec	19	, T. OS R. 33E NMPM. Milnesand (San Andres)
	Roo	sevelt		County. Date Spudded 12-11-64 Date Drilling Completed 12-20-64
	Please indicate location:			Elevation 4210 Total Depth 4795 PBTD 4759
			······	Top Oil/Gas Pay_ 4664Name of Prod. FormSan Andres
-		C   3	A	PRODUCING INTERVAL -
	Ξ Ι	F G	H	Perforations <u>4664 - 4745</u> Depth
1		r i G	n	Open HoleCasing Shoe4795Depth4638
	Ľ	K J	I	OIL WELL TEST -
	2.0	K U		Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
	M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Flowed
650	•	14 ()	F	Flowed Choke 22/64" load oil used): 288 bbls.oil, O bbls water in 24 hrs,min. Size 22/64"
	0			GAS WELL TEST -
			· · · · · · · · · · · · · · · · · · ·	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
วิน	ibing Cabing and Compating Record			d Method of Testing (pitot, back pressure, etc.):
	Size Feet SAX			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
1	8 5/8 360 300		300	Choke SizeMethod of Testing:/
2	4 1/2	4795	1950	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
				sand): 1000 gals. 15% NE acid + 25 RCN Ball Sealers
	2	4638		Casing Tubing Date first new Press. Press. 160 oil run to tanks 12-24-64
				Cil Transporter Magnolia Pipe Line Company
<b>}</b>		L		Gas Transporter Sinclair Oil & Gas Company
Rer	narks:	Gt	y. 27.1 ¢	<u>≥ 60°</u>
• • • • • •	•••••	•••••	•••••••••••••	
··· <b>··</b> ·	••••••			
				rmation given above is true and complete to the best of my knowledge.
/.pp	proved	Decemb	er 28,	19 64 Socony Mobil Oil Company, Inc.
	OF	L CONSEL	RVATION	COMMISSION BY:
OHL CONSERVATION COMMISSION By:				
By: Title Group Supervisor Send Communications regarding well to:				
Titl	е			Name Socony Mobil Oil Company, Inc.
				NameSocony Mobil Oll Company, 1966

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