

N. M. FILM COPY
P. O. BOX 1000
HOBBS, N.M.
SUBMIT IN TRIPlicate (Other instructions on reverse side)
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-E1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORP.</p> <p>3. ADDRESS OF OPERATOR 1400 Wilco Bldg., Midland, TX 79701</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter "N", 660' FSL & 1980' FWL</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. LC060978</p> <p>6. IF INDIAN ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Milnesand (SA) Unit</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 29</p> <p>10. FIELD AND POOL, OR WILDCAT Milnesand</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-8-S, R-35-E</p> <p>12. COUNTY OR PARISH Roosevelt</p> <p>13. STATE NM</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4203' GL, 4313' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Remove wellhead, install BOP.
2. Set CIBP on wireline @ 4507'. Dump 35' of cement on CIBP.
3. RIH w/2 3/8" tbg. to 2200'. Set 100' class "C" cement plug (7 sx.) 2200-2100' across top of Rustler.
4. Pull tbg. to 420'. Set 100' class "C" cement plug in 4 1/2" csg. 420' to 320' across 8 5/8" csg. shoe (7 sx.) required.
5. Remove BOP. Set 50' plug @ surf. using 4 sx.
6. Cut off csg., weld on steel plate and marker.
7. RDSU and clean up location.

REGISTERED

APR 20 1983

RECEIVED
MIDLAND
APR 20 1983

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Prod. Services Supr. DATE 4-19-83

(This space for Federal or State office use)

APPROVED BY 4088 Sgd. PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL APR 26 1983

UNION TEXAS PETROLEUM

FIELD: MILNESAND (SAN ANDRES)

LEASE: MILNESAND UNIT WELL NO. 29

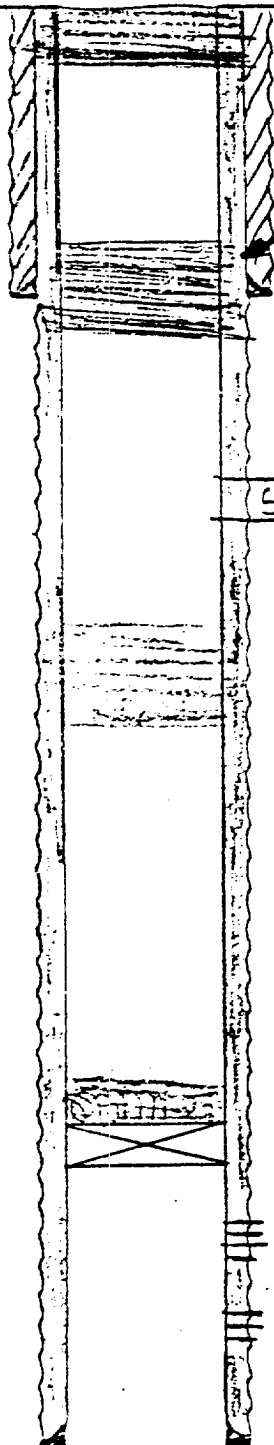
DATE: 2-83 SPUDDED: _____ COMP. 1965

ELEV: 4213 KB 10' AGL

LOCATION: 1980' FWL AND 660' FSL

SECTION 20, T-8-S R-35-E

ROOSEVELT COUNTY N.M.



50' PLUG AT SURFACE

100' Plug 320-420'

29 # 8 5/8" CSG. of 370 w/ 370 SX.

12 1/4" HOLE TOC SURFACE

SHALLOW CEMENT LOG

100' plug from 2200-2100

CIBP AT 4587' WITH 35' CEMENT ON TOP

PERF. 4637-99

4731-49 SQUEEZE

9.5 # 4 1/2" CSG. of 4800 w/ 1475 SX. CLASS C

7 1/8" HOLE TOC SURF

TD 4800
PBTD 4771