	NO. OF COPILS RECEIVED	-	• .		-								
	DISTRIBUTION SANTA FE					CONSERVATION COMMISS				Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55			
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								Effective 1-1-65			
	LAND OFFICE									•			
	CIRANSPORTER GAS :	HUG 2 22 24 . 11 169											
	OPERATOR												
	PRORATION OFFICE												
	Union Texas Petroleum												
	1300 Wilco Building, Midland, Texas 79701												
	Reason(s) for filing (Check proper box,	Dx) Change in Transporter of:				Other (Please explain)				X			
	New Well Recompletion Change in Ownership X	Oil					Jacobs Federal No.				com:		
	If change of ownership give name Mobil Oil Company, Box 1800, Hobbs, New Mexico 88240												
Ħ.	DESCRIPTION OF WELL AND LEASE												
	Leave Name Milnesand Unit	ve Name Well No. Pool Name, Including								e Federal LC060978			
	Location Unit Letter N ; 198	30Feet)Feet From The WestLine				e and <u>660</u> Feet From The S				,		
	Line of Section 20 Tow	mship	8S		Range	35E	, NMPM,	Ro	osevelt	<u>.</u> .	County		
II:.	DESIGNATION OF TRANSPORT	ER OF C		NAT	URAL GA	S		which approv			······		
	Mobil Pipeline Company					P. O. Box 900, Dallas, Tiex Address (Give address to which approved copy				xas 75221			
	Warren Petroleum Co					P. O. Box 1589, Tulsa, C				Oklahoma 74102			
	lf well produces oil or liquids,	· _ ·				Is gas actually connected? When Yes							
	If this production is commingled wit <u>COMPLETION DATA</u> Designate Type of Completio		n any othe		e or pool, Gas Well	give commi	ngling order	number: Deepen	Plug Bac	k Same Res	'v. Diff. Res'v.		
	Date Spuaded		pl. Ready t	o Prod	•	Total Dept	<u>.</u>	<u></u>	P.E.T.D.				
	Elevations (DF, RKE, RT, GR, etc.)	Name of F	Name of Producing Formation			Top Oil/Gas Pay			Tuking Depth				
	Perforations							•	Depth Ca	sing Shee			
		•											
	HOLE SIZE	CAS	TUBING, CASING, AND CASING & TUBING SIZE			D CEMENTING RECORD			SACKS CEMENT				
			CASING & TUBING SIZE										
				,				c					
											······		
٧.	TEST DATA AND REQUEST FO	DR ALLO	WABLE				of total volum full 24 hours;		and must be	equal to or e	xceed top allow-		
	Date First New Cil Run To Tanks Date of Test						Method (Flow,	pump, gas lij	(t, etc.)				
	Longth of Post	Tubing Pr	Tubing Pressure			Casing Pressure			Choke Si	Choke Size			
	Actual Prod. During Test	01-5515):1-5bla.			• Water-Bbls.			Gan - MCI	Gau - MCF			
						udiar - 20184							
	Actual Press Tuet-MCF/D	Langth of	Langth of Teat			Bbls. Condensate/MMCF		Gravity of Condensate					
	Teoning Mothoa (pitot, back pr.)	Tubing Pr	355W0 (51	hut-ia)	Casing Pre	ssure (Shut-	in)	Choke Si	ZO			
VI.	CENTIFICATE OF COMPLIANCE					OIL CONSERVATION COMMISSION							
						APPROVED							
	I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					BYSUPERVISOR DISTRICT							
						TITLE.			<u> </u>				
	M. M. Queen have					This form is to be filed in compliance w If this is a request for allowable for a no well, this form must be accompanied by a tak tests taken on the well in accordance with				newly drille	d or deepened		
	(S) = peure)									tabulation of	t the deviation		
	Administrative Unlá Coordinátor					All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. H. III. and VI for changes of owner,							
	August 15, 1969												
	(Date)					well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.							