SUTION EW MEXICO OIL CONSERVATION COMMISSIC 11 rm C=154 Supersedes Old C-104 and C-116 SANTALE REQUEST FOR ALLOWABLE L. fective 1-1-of AND FLE HOBBS OFFICE O. C. C. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 9.5.0.0. FEB 25 11 20 AM '65 PANSPORTER ---OPERATOR PROBATION OFFICE Sperator Socony Mobil Oil Company, Inc. Box 1866, Hobbs, New Mexico Other Please explain, Reason's) for filing (Check proper box) Change in Transporter of: Oil Dry Ga. is county lettion Change in Swnorering Casinghead Gas Condensate If change of ownership give name and address of previous owner_ DESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including Formation King of Lease XXXX Federal XXXXXX Milnesand - San Andres 10 Jacobs Federal Location <u>660</u> 1720 Feet From The South. Line and Feet From The , NMPM, Roosevelt 35E 20 3S Range , Township DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil 🗶 Box 900, Dallas, Texas Magnolia Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas XX or Dry Gas 520 E. Broadway, Hobbs, New Mexico Sinclair Cil & Gas Company When Is gas actually connected? Unit Rge. If well promated at or liquids, 20 2-22-65 88 - 35E Yes SW/4 t his production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Newly, Fift. . or'y. Pilog Back Workover New Well Designate Type of Completion = (X) Χ ote Cyristee Date Campl. Heady to Prod. Total Fiepth 4775 2-22-65 1-12-65 Turing 1 pth Top Oil Gas Pay Name of Producing Formation 471.5 Depth 2 ... ng % 46231 San Andres Milnesand erforations 4623**-**4645 & 4664**-4730** TUBING, CASING, AND CEMENTING RECORD SACKS DEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 350 sk incom meu 10 1/4" 8 5/8" 250 sx incom 7 7/8" 4775 3/8" 4735 (Test must be after recovery of total volume of load oil and must be equal to or exceed top add able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE CIL WELL Producing Method (Flow, pump, gas lift, etc.) Lette First New Cil Run To Tanks Date of Test 2-22-65 Pump 1-25-65 Choke Seve Casing Pressure Tuking Pressure Length of Test None 24 hrs. None Gas - Madi Water - Bbls. Oil - Bbls. Actual Pred. During Test 58 100 GAS WELL Bbls. Condensate/MMCF Gravity of Condens ite Actual From Test-MCF/D Length of Test Choke Size Casing Pressure Tubing Pressure Tenting Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Group Gupervisor (Tule)

(Date)

2-23-65

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Will out Sections I. H. III, and VI only for charge of owner well name or number, or transporter, or other such change of conditions

Separate Forms C-104 must be filed for each pool in multiply completed wells.