

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
A.C.T. Operating Company

3. Address and Telephone No.  
301 N. Colorado, Ste 323 Midland, TX 79701 915-683-4640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter: O 330' F S L and 2310' F E L (Surface) Sec. 20-8S-35E

5. Lease Designation and Serial No.

LC-060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

MILNESAND UNIT

8. Well Name and No.

Milnesand (San Andres) Unit #211

9. API Well No.

30-041-10154

10. Field and Pool, or Exploratory Area

MILNESAND (SAN ANDRES)

11. County or Parish, State  
ROOSEVELT, NM

**12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

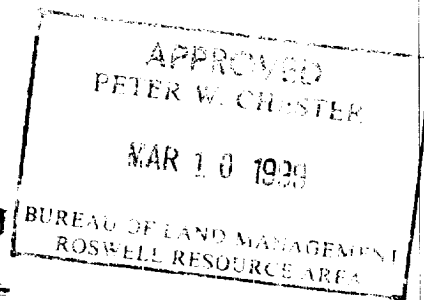
**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Reply to BLM on TA/SI  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If Well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MSU #211 has been a high water cut well. A recent geological study revealed that the P1 dominates all flow in the southern portion of the field. Offset Horton Federal wells to the south were successfully recompleted in the P2. The P2 is currently not opened in both the MSU #212 and #211. We request that the BLM allow us to suspend operations until work can be completed in a economic environment other than the current depressed oil market. A 33 page engineering assessment by M.C. Watson, P.E. (NM Lic#11031) was presented to the Roswell BLM on October 22, 1997. The report details the potential of the Milnesand unit. The field has tremendous potential of recovered more than the 7,000,000 BO recovered to date of the estimated 75,000,000 BO originally in place. It will not be economical to abandon and re-enter or re-drill wells in the unit, therefore abandonment would mean permanent loss of reserves and revenue to all concerned.



APPROVED FOR — MONTH PERIOD  
ENDING MAR 10 2000

14. I hereby certify that the foregoing is true and correct  
Signed *[Signature]*

Title

VP

Date

11-20-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

525

GWW

RECEIVED

RECEIVED  
NOV 25 98  
BLM  
ROSWELL, NM