

Form 3160-5
(July 1989)
(Formerly 9-331)

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO

CONTACT RECEIVING

882402 FOR NUMBER

OF COPIES REQUIRED

(Other instructions on reverse side)

BHM Roswell District

Modified Form No.

NMD60-3160-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Milnesand Unit
2. NAME OF OPERATOR Breck Operating Corp.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 911, Breckenridge, TX 76024		9. WELL NO. 211
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter O; 330' FSL & 2310' FEL		10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)
14. PERMIT NO.		11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 20, T-8S, R-35E
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4213' (GR)		12. COUNTY OR PARISH Roosevelt
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANT

(Other) Temporarily Abandoned

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Breck Operating Corp. requests permission to set a 4-1/2" CIBP with 3 sx (35') of cement on top in the subject well. The CIBP will be set at 4600' above the perforations from 4664-4687'. The casing will be pressure tested for temporary abandonment approval at a later date.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin G. Duncan

TITLE Petroleum Engineer

DATE 5-10-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: