NO. OF COMICS RECEIVED		•	•
SANTA FE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1, Eliective 1-1-65
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL GAS			11 59
OPERATOR PROBATION OFFICE Operator			
Union Texas Petro Address			
1300 Wilco Buildin Reason(s) for firing (Check proper bo	ng, Midland, Texas 79701	Other (Please explain)	
New Weil Recompletion Change in Ownership X	Change In Transporter of: Cil Dry Ga Casinghead Gas Conden	Change well name Jacobs Federal No	and number from:
If change of ownership give name and address of previous owner	Mobil Oil Company, Box	1800, Hobbs, New Mexico	88240
1. DESCRIPTION OF WELL AND	LEASE	·····	
Leave Name Milnesand Unit Location	Well No. Pool Name, Including Fe 211 Milnesand - Sa		Fee Federal LC060978
	30 Feet From The South Lin	e and Feet From The	East
Line of Section 20 To	ownship 8S Range	35E , NMPM, Roos	evelt County
III. <u>DESIGNATION OF TRANSPOR</u> Name of Authorized Transporter of O		S Address (Give address to which approved	copy of this form is to be sent)
Mobil Pipeline Com	ipany	P. 0. Box 900, Dallas,	Texas 75221
Name of Authorized Transporter of Oc Warren Petroleum (Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. L 20 8S 35E	Is gas actually connected? When	June, 1965
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth · P	.I3.T.D.
Elevations (DF, RK3, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay T	uoing Depth
Perforations	<u> </u>	D	epth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1			
V. TEST DATA AND REQUEST 3 ON. WRIA Data First New Cil Run To Tenks	CRALLOWABLE (Test must be ay able for this de	fter recovery of total volume of load oil and opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	
		· · ·	hoke Size
Longth of Tout	Tubing Pressure		
Actual Proa, During Teet	Oil-Bbls.	Water-Bbls.	as - MCF
GAC WELL	•	•	·
Actual Prod. Test-MOF/D	Longth of Test	Bbls. Condensate/MMCF G	ravity of Condensate
Teating Method (pliot, back phy	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	hoke Size
VI. CENTIFICATE OF COMPLIAN	KO'E	OIL CONSERVATI	
I hereby certify that the rules and regulations of the Oil Conservation Commutation have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
above is this and complete to th	ie best of my knowledge and belief.	BY	STRICT
*	1 -2	TITLE This form is to be filed in com	
<u></u>	Jakin Ay	If this is a request for allowabl	e for a newly drilled or deeper.e- d by a tabulation of the deviation
Administrative Ury		tests taken on the well in accorder	the with RULE 111. De filled out completely for allow
August 15, 1969	Jaco Jaco Jaco Jaco Jaco Jaco Jaco Jaco	Fill out only Sections I. II. I well name or number, or transporter,	IT and VI for changes of owner

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.