NO. OF	COPIES RECEIVED						
DIS	TRIBUTION	NEW MEXICO OIL CONSERVAT			SSN	Form C-104	
SANTA	FE	REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-110	
FILE		AND					
U.S.G.S.		AUTHORIZA	TION TO TRA	NSPORT OIL AND N	IATURAL GA	שלינ צון _{וו}	
LAND C	DEFICE	_				11 51 AH acr	
TRANSF	PORTER GAS	-				SUL 20 11 51 AM 65	
OPERA		_					
I. PRORA	TION OFFICE						
Operator Soc Address	ony Mobil Oil Com	pany, Inc.					
Eax	: 1800, Hobbs, New	Mexico		101 (0)	7		
Reason(s	eason(s) for filing (Check proper box)			Other (Please explain)			
New Well				To place undesignated well in a			
	completion Oil Dry G			designated poor.			
Change in	n Cwnership	Casinghead Gas	Conden	sute			
	e of ownership give name less of previous owner						
II. DESCRI	PTION OF WELL AND	LEASE	Vell No Pool No	me, Including Formation		Kind of Lease	
Lease No		"				XXX Federal OXXXX	
	obs Federal		11 Milne	sand San Andres	<u> </u>		
Location Unit L		O Feet From The_	South Lin	e and2310	Feet From The	East	
Line o	of Section 20 , To	wnship 8S	Range	35E , NMPM	, Roose	evelt County	
VIV. DECKON	TAMESON OF TRANSPOR	TED OF OU AND	NATURAL GA	S			
III. DESIGN Name of	ATION OF TRANSPOR Authorized Transporter of Oil	or Condense		Address (Give address	to which approved	d copy of this form is to be sent)	
	molia Pipa Line C			P. O. Box 900	Dallas, 1	as, Texas	
Name of	Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)			
i	nolair Oil & Gas O			520 East Broad	lway, Hobbs	s, New Mexico	
	roduces oil or liquids,	Unit / Sec.	wp. Rge.	Is gas actually connect	ed? When		
	ation of tanks.	SW/4 20	8S 35E	Yes		4/9/65	
If this or	oduction is commingled wi	ith that from any othe	r lease or pool,	give commingling orde	r number:		
	ETION DATA			New Well Workover		Plug Back Same Res'v. Diff. Res'v.	
Desi	ignate Type of Completi	on = (X)	Gas well	. Wew Mett . Motroset	Deepen	. 749 2401	
		Date Compl. Ready to	Prod	Total Death		P.B.T.D.	
Date Spu	iddea	Date Compt. Reddy to	, riod.	10:4: 25,0			
Deel		Name of Producing F	ormation	Top Oil/Gas Pay		Tubing Depth	
Poel		Traine of Frontiering 1					
Perforct	erforctions					Depth Casing Shoe	
	OTCHOID .						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TU	BING SIZE	DEPTH S	ET	SACKS CEMENT	
				1			
	DATA AND REQUEST F	FOR ALLOWABLE	(Test must be	ifter recovery of total vol epth or be for full 24 hour	ume of load oil ar	nd must be equal to or exceed top allow	
OIL WE	EX.X.				w, pump, gas lift,	etc.)	
Date Fir	rst New Oil Run To Tanks	Pare of Lest		- Yangana (a sana) Banda Ban and		·	
		Tubing Pressure		Casing Pressure		Choke Size	
Length (or rest	Tubing Flessme					
Ectual 1	Prod. During Test	Oil-Bbls.		Water - Bbls.		Gas - MCF	
Actual	roa, buring root						
l							
GAS W	ELL						
	Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMC	CF .	Gravity of Condensate	
		1					
	g Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size	
	g Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

81	Kennon	
	(Signature)	
<u> ೧೯</u> ೪೬	Supervisor	
	(T): 1)	

(Date)

7/19/65

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply

nleted wells.