	NO. OF COPIES RECE	ZIVED		
	DISTRIBUTION			
1	SANTA FE			
Ī	FILE			
ſ	U.S.G.S.			
Ī	LAND OFFICE			
Ī	TRANSPORTER	OIL		
		GAS		
Ī	OPERATOR			
.	PRORATION OFFICE			
1	Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	KEQUESI F	OR ALLOWARDS OFFICE O	Effective 1-1-65
FILE		AND	94509
U.S.G.S.	AUTHORIZATION TO TRAI	SPORT OIL AND NATURAL	H-261
LAND OFFICE	_	5011 2.0	
TRANSPORTER OIL	-		
GAS			
OPERATOR	-		
PRORATION OFFICE			
Operator			
Sun0il Compan	y		
Address			
P. O.Box 2792 Reason(s) for filing (Check proper by	, Odessa, Texas 79760	Other (Please explain)	
[-]	Change in Transporter of:	,	
New We!l	Oil Dry Gas		:
Recompletion	Casinghead Gas Condens		
Change in Ownership	Cdsinghedd dds 2 Condon		
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.
Lease Name		State, Fede	ral or Fee
G. M. Cosby	1 Milnesand (St	in Andres)	
Location		Toda Foot From	The East
Unit Letter <u>G</u> ; <u>]</u>	980 Feet From The North Line	e and Feet From	Bast
	Township & a Range 3/	F. , NMPM, Roose	County
Line of Section 12	Township 8 g Range 34	B ROOSE	Y0 & V
II. DECICE ATION OF TO ANCHO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of	OII Condensate ! !	Address (Give address to which app	roved copy of this form is to be sent)
	MATINOLIA PIPE LINE COMPANY CHANGE	b Pay OOO Delles Tex	9
Magnolta P.I. Co.	TO MOBIL PIPE LINE COMPANY 11-1-6 Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
			24
Cities Service (Unit Sec. Twp. Rge.	Bartlesville Oklahor is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	G 12 8 S 34 E	Yes	1-65
	with that from any other lease or pool,	give comminging order names.	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Comple	etion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Shadded	,		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (Dr., AKB, R1, GK, etc.	.,		
			Depth Casing Shoe
Destanding			
Perforations	_		
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE		SACKS CEMENT
			SACKS CEMENT
			SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE V. TEST DATA AND REQUEST	CASING & TUBING SIZE	DEPTH SET Infter recovery of total volume of load enter or be for full 24 hours)	oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	DEPTH SET	oil and must be equal to or exceed top allow
HOLE SIZE V. TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	DEPTH SET Infter recovery of total volume of load enter or be for full 24 hours)	oil and must be equal to or exceed top allows: lift, etc.)
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	DEPTH SET Infter recovery of total volume of load enter or be for full 24 hours)	oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	DEPTH SET Infter recovery of total volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas.) Casing Pressure	oil and must be equal to or exceed top allows: s lift, etc.) Choke Size
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V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET Infter recovery of total volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas.) Casing Pressure	oil and must be equal to or exceed top allows: s lift, etc.) Choke Size
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V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET Infter recovery of total volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	cil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF
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