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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
LC 062178	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <u>WIW</u>	7. Unit Agreement Name <u>Milnesand Unit</u>
2. Name of Operator <u>Breck Operating Corp.</u>	8. Farm or Lease Name
3. Address of Operator <u>P.O. Box 911, Breckenridge, Texas 76024</u>	9. Well No. <u>112</u>
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>8-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Milnesand (San Andres)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4256.7 GR</u>	12. County <u>Roosevelt</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above mentioned well is plugged and abandoned, and the wellsite is ready for final inspection. The plugs were placed as follows:

1. CIBP @ 4575' w/10 sx on top-CIBP tagged
2. 60 sx 448-220'-4 1/2" casing shot @ 402' and pulled. Top of plug tagged.
3. 10 sx 30-3'-Cement circulated. Cut 8 5/8" 3' below surface and welded on steel plate.

Holes loaded with brine and salt gel.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Kevin G. Duncan</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>5-11-87</u>
APPROVED BY <u>Jack E. Smith</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>JUL 8 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED  
MAY 13 1987  
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