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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. LC-062178

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name Milnesand Unit
2. Name of Operator Breck Operating Corp.	8. Farm or Lease Name
3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024	9. Well No. 112
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 8-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Milnesand (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4256.7 GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We plan to plug and abandon this well because it is of no further use to the waterflood unit. The producing wells it once benefited are either plugged and abandoned or temporarily abandoned.

Well Record: 8-5/8" 20# set @ 337' in 12-1/4" hole w/ 250 sx.
4-1/2" 9.5# set @ 4686' in 7-7/8" hole w/ 200 sx.
2-3/8" plastic coated w/ injection packer set @ 4509'.
Injection Interval: 4607'-4638'.
TD: 4695' PBTD: 4684'

Plugging Procedure: Set CIBP @ 4575' and dump 2 sx. on top.
Cut 4-1/2" @ 387' and pull. Pump 40 sx from 387'-287'.
Dump 10 sx. surface plug.
Cut wellhead off 3' below surface and weld on cap.
9.5#/gal. mud will be placed between and above plugs.

The work should be completed and wellsite ready for final inspection by April 15, 1987.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Petroleum Engineer DATE 3/19/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 23 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 23 1987
OCD
HOBBS OFFICE