

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - WIW		7. Unit Agreement Name Milnesand (SA) Unit
2. Name of Operator Breck Operating Corp.		8. Farm or Lease Name
3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024		9. Well No. 112
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>8S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Milnesand (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4256.7 GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) POOH w/ 2 3/8" tubing & 4 1/2" Lyons packer.
- 2) RIH w/ workstring & set retrievable bridge plug @ 4500'.
- 3) Test for casing leak by moving packer uphole & pressuring up on tubing to 500 psi.
- 4) Repeat this procedure until the hole or holes are found.
- 5) Dump 2 sx. sand on RBP & stage squeeze w/ 100 sx. of cement.
- 6) Drill out cement and test squeeze job to 500 psi.
- 7) If squeeze does not hold repeat steps 5 & 6 until the hole or holes are squeezed off.
- 8) POOH w/ workstring. RIH w/ 2 3/8" tubing & 4 1/2" Lyons packer.
- 9) Set packer @ 4500' and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 1/16/86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 22 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 21 1986  
C.C.O.  
HOBBS OFFICE