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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sun Oil Company</b>				Address <b>Box 2792, Odessa, Texas</b>			
Lease <b>G. M. Cosby</b>	Well No. <b>2</b>	Unit Letter <b>A</b>	Section <b>12</b>	Township <b>T-8-S</b>	Range <b>R-34-E</b>		
Date Work Performed		Pool <b>Milnesa nd (San Andres)</b>			County <b>Roosevelt</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
**Fracturing and Testing**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

On 4-1-63 Cardinal treated perfs w/20,000 gals refined oil w/1# sand per gal w/14 ball sealers. BDP w/refined oil casing press 2800#, max treat press 3550#, min treat press 2800#, final treat press 3300#, shut down press 2700#, 5 minute shut in press 2600#. Flush w/95 bbls lease oil. Flowing and swabbing.

On 4-3-63 ran 2" tubing seat at 4607, SN 4572. In 8 hours swabbed 88.32 bbl lease oil and no water, fairly good gas blow. Continue swabbing.

On 4-6-63 flowed 234.60 bbl oil, no water, tbg press 200#, ssq press 500#, GOR 1119/1. Preparing to potential.

Witnessed by <b>Jack H. Jowell</b>	Position <b>Engineer</b>	Company <b>Sun Oil Company</b>
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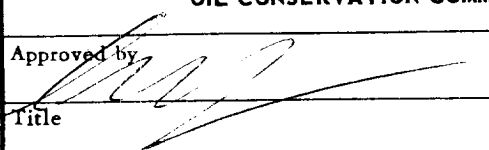
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>O. H. Williams</b>	
Title		Position <b>Area Superintendent</b>	
Date		Company <b>Sun Oil Company</b>	

Attachment

G. M. Sosby #2

Producing Interval -

Perforations: two 3/8" holes at 4607-4608-4609-4610-4611-4612-4613  
4616-4617-4618  
4621-4622-4623-4624-4625-4626-4627-4628  
4630-4631-4632-4633  
4636-4637-4638

Acid or Fracture Treatment -

Acid treatment #1: 3-25-63 treated perfs 4630-4633 & 4636-4638 w/500 gals  
15% MEC acid, casing press 400# tubing press 2700#

Acid treatment #2: 3-30-63 treated perfs 4607-4613, 4616-4618, 4621-4628,  
& 4630-4633, & 4636-4638 w/500 gals 15% MEC acid spotted  
across perfs, then w/2000 gals 15% MEC acid w/42 ball  
sealers, casing press 500#, tubing press 2600#

Fracture treatment: 4-1-63 treated perfs 4630-4633, 4636-4638, 4607-4613,  
4616-4618, 4621-4628, w/20,000 gals refined oil w/1#  
sand per gallon w/14 ball sealers, casing press 2800#,  
flush w/95 bbls lease oil

END