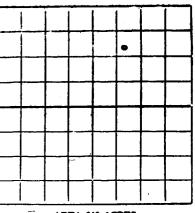
NUMBER OF COPIE	SRECEIVED		
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
	OIL		
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PRORATION OFFI	E		

Result of Production Stimulation.....

## NEW MEXICO OIL CONSERVATION COMMISSION Senta Fc, New Mexico JAN 30 3 31 PM '64

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations



Depth Cleaned Out.....

Sun Oil Company Granter (Company of Operator)  (IN No. 4
No.
1
12
19   19   19   19   19   19   19   19
Marie   Mari
Marie   Mari
OIL SANDS OR ZONES   1, from   4553   10   4563   No. 5, from   4600   10   4604   4632   10   4632
OIL SANDS OR ZONES  1, from 4553 to 4556 No. 4, from 4570 to 4584  2, from 4561 to 45652 No. 6, from 4600 to 4604  3, from 4564 to 45652 No. 6, from 4608 to 4611  IMPORTANT WATER SANDS 4629 to 4632  Clude data on rate of water inflow and elevation to which water rose in hole.  1, from None to feet.  CASING RECORD
OIL SANDS OR ZONES  1, from 4553 to 4556 No. 4, from 4570 to 4584  2, from 4561 to 4563 No. 5, from 4600 to 4604  3, from 4564 to 45652 No. 6, from 4608 to 4611  IMPORTANT WATER SANDS 4629 to 4632  clude data on rate of water inflow and elevation to which water rose in hole.  1, from None to feet  2, from to feet  3, from to feet  4, from to feet  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD
OIL SANDS OR ZONES  1, from 4553 to 4556 No. 4, from 4570 to 4584  2, from 4561 to 4563 No. 5, from 4600 to 4604  3, from 4564 to 45652 No. 6, from 4608 to 4611  4613 to 4621  IMPORTANT WATER SANDS 4629 to 4632  clude data on rate of water inflow and elevation to which water rose in hole.  1, from None to feet.  2, from to feet.  3, from to feet.  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  PULLED FROM PERFORATIONS PURPOSE  1/28 2.5 New 4687! Howes
1, from   4553   to   4556   No. 4, from   4570   to   4584
2, from 4561 to 4563 No. 5, from 4600 to 4604  3, from 4564 to 45652 No. 6, from 4608 to 4611  IMPORTANT WATER SANDS 4629 to 4632  Clude data on rate of water inflow and elevation to which water rose in hole.  1, from None to feet.  2, from to feet.  3, from to feet.  CASING RECORD  FULLED FROM PERFORATIONS PURPOSE  1-5/8**  2, 1/2**  1, 1/2*  1, 1/2**  1, 1/2**  1, 1/2**  1, 1/2**  1, 1/2**  1, 1/2**  1, 1/2**
10   10   10   10   10   10   10   10
10   10   10   10   10   10   10   10
IMPORTANT WATER SANDS   4629   to   4632
clude data on rate of water inflow and elevation to which water rose in hole.  1. from None to feet.  2. from to feet.  3. from to feet.  CASING RECORD  SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  1.5/8" 20# New 379! Larkin
1, from   None   to   feet
1/2   9.5 # New   4687   Howes   16et   16
CASING RECORD   CASING RECORD   CASING RECORD   CUT AND PULLED FROM PULLED FROM PURPOSE   COT AND PURPOSE   CUT AND PULLED FROM PULLED FROM PULLED FROM PURPOSE   COT AND PURPOSE   CUT AND PU
CASING RECORD   CASING RECORD   CASING RECORD   CUT AND PULLED FROM PULLED FROM PURPOSE   COT AND PURPOSE   CUT AND PULLED FROM PULLED FROM PULLED FROM PURPOSE   COT AND PURPOSE   CUT AND PU
CASING RECORD  SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  379 Larkin
CASING RECORD  SIZE WEIGHT NEW OR USED AMOUNT SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE  -5/8" 20# New 379 Larkin
SIZE WEIGHT NEW OR USED AMOUNT SHOE CUT AND PERFORATIONS PURPOSE  -5/8H 20# New 379! Larkin
SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  5/8H 20# New 379! Larkin
-1/2" 9.5# New 4687' Howes -
-1/2" 9.5# New 46871 Howes -
7 7 7 1 7 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1
MUDDING AND CEMENTING RECORD
SIZE OF SIZE OF WHERE NO. SACES METHOD MUD AMOUNT OF DEED GRAVITY MUD USED
HOLE CASING SET OF CEMENT USED GRAVITY AND USED
11" 8-5/8" 390 250 Pump
7-7/8" 4-1/2" 4700 200 Pump
RECORD OF PRODUCTION AND STIMULATION
to a late of the second lateral framework of the second in the second of the lateral l
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Perf. w/one 3/8" hole at each 4609, 4614, 4618, 4631, and 4644. Treated w/30,000 gal.
Perf. w/one 3/8" hole at each 4609, 4614, 4618, 4631, and 4644. Treated w/30,000 gal.

## BOORD OF DRILL-STEM AND SPECIAL T.

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

				TOOL	S USED				
Rotary	tools were	used from	O foot	4700					
Cable to	ools were	used from	leet (	·	feet,	and from.	****************	feet to	fcet.
					feet,	and from.		feet to	feet.
				PRODI	NOTION				
Put to I	Producing	1-25	***************************************	19 64					
OIL W									
OID W	ELL: 1	we broducti	on during the first 24 ho	urs was	./.	bı	arrels of lie	quid of which	60 % was
	w	as oil;	— % was c	mulsion;	40	% wate	er: and	% w	ss sediment ADI
	G	ravity	28.0				,	······································	as seament, A.F.I.
				·					
GAS W	ELL: T	he producti	on during the first 24 hor	uri was	····	M.C.F.	olus	•••	barrels of
			carbon. Shut in Pressure						
T									
rength	of Time	Shut in	•		•				•
PLI	ease in	DICATE I	ELOW FORMATION	TOPS (IN CON	FORMAN	CE WIT	H GEOGI	RAPHICAL SECTIO	N OF STATES.
	•		Nontheastern New M	lamia.				Northwestern N	
T. Anh	y2.	103	Т.	Devonian			Т.		
T. Salt.	••••••		Т.	Silurian				Ojo Alamo	
B. Salt.			Tr	Montoya				Kirtland-Fruitland Farmington	
T. Yate	, 20	540	T.	Simpson				Pictured Cliffs	
			Т.	McKee		•		Menefee	
			т.	Ellenburger					
T. Gray	burg		т.					Point Lookout	
T. San	Andrei 3	122						Mancos	
			T.	Milnesend	Pay 454	4		Dakota	•
				***************************************		.,		Morrison	
								Penn	
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From	То	Thickness in Feet	Formatio	n	From	То	Thickness in Feet	Forms	ation
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390	390 1754	390 1364	Surface Red bed			1			
1754	2130	376	Red bed, anhy						
2130	2190	60	Anhy						
2190	2523	333	Salt						
2523	2666	143	Anhy, salt						
2666	3540	874	Anhy			,			
3540 4187	41.87	647	Anhy, Lim						-
4590	4590 4621	403	Lime Shale, lime		_	<b>]</b> ;		,	4 <b>-</b>
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## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
•	1-29-64
Company or Operator Sun Oll Company Name D D Company	Address Box 2792, Odessa, Texas
Name Od Collingy	Position or Title Area Superintendent