

OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

P. O. Box 1088
Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator MAERSK ENERGY Inc.	Well API No. 30-041-10158 ✓
Address 2424 Wilcrest, Suite 200, Houston, Texas 77042-2753	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transport of: <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Injection (TA) <i>expres 1-20-94</i> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator Xeric Oil & Gas Company, P. O. Box 51311, Midland, Texas 79710

II. DESCRIPTION OF WELL AND LEASE

Lease Name Milnesand Unit	Well No. 517	Pool Name, Including Formation Milnesand-San Andres	Kind of Lease FEDERAL State, Federal or Fee	Lease No. LC 062178
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line SE SE Section <u>24</u> Township <u>8S</u> Range <u>34E</u> NMPM County <u>Roosevelt</u>				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <i>None - Injection well</i>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transport of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgr.	If gas actually connected?	When?

If this production is commingled with that from any other leases or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run to Tank	Date of Test	Producing Method	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - BBLs	Water - BBLs	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Dorothy Duvall
Signature
Dorothy Duvall Tech. Admin. Asst., Regulatory Affairs
Printed Name FEB 23 1993 Title
Date 713/783-0376 Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 23 1993
By CHRONOLOGICAL RECORD SECTION
Title _____