

UNITED STATES N. M. LAND COMMISSION  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-062178

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER WIW

2. NAME OF OPERATOR

Breck Operating Corp.

3. ADDRESS OF OPERATOR

P.O. Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit Letter "P", 660' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4240' DF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Milnesand Unit

8. FARM OR LEASE NAME

9. WELL NO.

517

10. FIELD AND POOL, OR WILDCAT

Milnesand (San Andres)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 24, T8S, R34E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/11/88: MIRU to repair tbg. leak. Rel. on-off tool. POOH w/ 2-3/8" plastic coated tbg. Found 2 bad jts. & replaced. RIH w/ tbg. Set on-off tool. Press. up on tbg., tbg. still leaking. POOH w/ tbg. Test tbg. in hole to 5000#. Found 1 bad jt. & replaced. Circ. w/ pkr. fluid. Set on-off tool. Press. up on csg. to 380# & ran chart. Bled to 350# in 30 min. Return well to inj. RDMO.

11/01/88: MIRU to repair another tbg. leak. POOH & LD 2-3/8" plastic coated tbg. PU & RIH w/ exchange string of 2-3/8" plastic coated tbg. and repaired on-off tool. Circ. hole w/ pkr. fluid. Set on-off tool. Press. up on csg. to 375# & ran chart for 30 min. Returned well to inj. RDMO. Chart carried in by NMOCC representative Jack Griffin.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kevin G. Sullivan*

TITLE

Petroleum Engineer

DATE

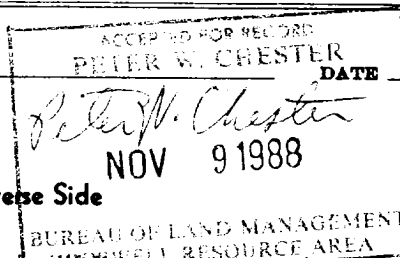
11/07/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



\*See Instructions on Reverse Side



HOME PHONE:  
(505) 392-8931  
OFFICE PHONE:  
(505) 393-6161

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

RAY SMITH  
FIELD REPRESENTATIVE

P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
LBS. PER SQ. INCH

Black 024H-T-06  
Milwacmil # 517

3,000+ sq. in.  
24 hr. chart  
clock

First Jumped  
10-18

BR 4744

1988

\* FIRST CHART

1st W  
Amortization

12.31.87

12.31.87

MIDNIGHT