PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

District IV

I.

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Des

Form C-104 Revised October 18, 199 Instructions on bac Submit to Appropriate District Offic 5 Copie

AMENDED REPOR	$\exists A$	MENDED	REPOR
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2040 South Pacheco, San	a Fe, NM 87505
I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address						² OGRID Number					
J. CLEO THOMPSON							11181				
325 NORT	H ST. PA	UL, SUITE	4300					Reason for Filing	Code		
DALLAS,	TEXAS	75201					İ	CH 05/01	/2000		
* A	PI Number	r	⁵ Pool Name					•	Pool Code		
30 -	041-1016	50	Milnesand – San Andres						46930		
7 P1	⁷ Property Code ⁸ Property Name							''	Vell Number		
	-16071	6365	Milnesand Unit						519		
		Location									
•	341400	200001									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	Fast/West line	County		

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	NESE 25	88	34E		1980	South	660	East	Roosevelt

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lee Code F	l '	g Method Code	1	1/58	¹⁵ C-129 Permi	t Number	¹⁶ C-129 Effective D	ate 17 C-	129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁷ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	Sunoco Inc (RAM)	2804730	D	
24650	Dynegy Midstream Service	2804726	6	
	Service			

IV. Produced Water

² POD	²² POD ULSTR Location and Description

V. Well Completion Data

25 Spud Date	24 Ready Date	²⁷ TD	28 PBTD	²⁹ Perforations	30 DHC, DC,MC
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		[™] Sacks Cement

VI. Well Test Data

34 Date New Oil	34 Gas Delivery Date	³⁴ Gas Delivery Date ³⁷ Test Date ³⁸ Test Length			40 Csg. Pressure		
41 Choke Size	⁴ Oil	4 Water	44 Gas	45 AOF	" Test Method		
	les of the Oil Conservation Division given above is true and complete	to the best of my	OIL CONSERVATION DIVISION Approved by:				
Printed name: JEFF BIR	KELBACH		Title:				
Title: PRODUC	TION SUPERINTENDEN	Γ	Approval Date:				
Date: 6/14/2000							
⁴ If this is a change of oper	ator fill in the OGRID number a		operator OPERATING COMPANY				
Cana	Dun Paire		Printed Name CAROLYN PRICE	Title PRODUCTION	Date 6/14/2000		