

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other (Justify on the
reverse side)
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC -062178

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1400 Wilco Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter P, 990' FSL & 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4220' GL, 4231' KB

7. UNIT AGREEMENT NAME

Milnesand (SA) Unit

8. FARM OR LEASE NAME

9. WELL NO.

520

10. FIELD AND POOL, OR WILDCAT

Milnesand

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 25, T8S, R34E

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-20-83 - 1. MIRUSU - Installed BOP, set CIBP @ 4600' & dumped 35' cement on top.
2. Tripped in hole w/2 3/8" tbg. to 4550' & displaced hole w/80 Bbls. of 10# mud laden gel.
3. Perf. 4 1/2" csg. @ 2173' w/4 holes. Set cement retainer @ 2073'.
4. Stung into retainer and established inj. rate @ 3 BPM.
5. Cement w/30 sx. Class "C", pulled out of retainer and pumped 10 sx. cement on top of retainer.
6. Perf. 4 1/2" csg. @ 423' w/4 holes. Set cement retainer @ 320'. Press, tested csg. to 500 psi - pressure held.
7. Stung into retainer and pumped 100 sx. Class "C" and circ. to surf.
8. POH & LD tbg. Removed BOP & spotted 50' cement plug @ surf.
9. Welded steel plate across csg. Set dry hole marker.
9-22-83 - 10. All pits were filled and location cleaned - WELL NOW P&A

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod. Services Supr.

DATE 9-26-83

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
PETER W. CHESTER
DATE

MAY 3 1985

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side