

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Milnesand (SA) Unit	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORP.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 1400 Wilco Bldg., Midland, TX 79701		9. WELL NO. 520	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "P", 990' FSL & 330' FEL		10. FIELD AND POOL, OR WILDCAT Milnesand	
14. PERMIT NO.		15. ELEVATIONS (Show whether DT, RT, OR, etc.) 4220' GL, 4231' KB	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-8-S, R-34-E	
		12. COUNTY OR PARISH Roosevelt	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Remove wellhead, install BOP.
2. Set CIBP on wireline @ 4600'. Dump 35' of cement on CIBP.
3. Perf. 4 1/2" csg. @ 2173' w/4 holes. Set retainer @ 2073'.
4. RIH w/2 3/8" tbg., sting into retainer and establish injection rate.
5. Cement 2073'-2173' w/Class "C" cement across top of Rustler (7 sx.).
6. Pull up and dump 10 sx. above retainer. POH w/tbg.
7. Perf. csg. @ 423' w/4 holes. Set retainer @ 320'.
8. Press. test csg. to 500#. If press. does not leak off, sting into retainer, open braden head valve and attempt to establish circ.
9. Circ. cement to surf. using 100 sx. Class "C". POH w/tbg.
10. Remove BOP. Spot 50' plug @ surf. using 5 sx. Class "C" cement. Cement down back side thru 1" tbg. if cement did not circ. in Step #9.
11. Cut off csg., weld on steel plate and marker. Clean up location and RDSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod. Services Supr.

DATE 4-19-83

(This space for Federal or State Approval)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 25 1983