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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name Milnesand Waterflood |
| 2. Name of Operator UNION TEXAS PETROLEUM CORPORATION | | 8. Farm or Lease Name Milnesand Unit |
| 3. Address of Operator 1300 Wilco Building, Midland, Texas 79701 | | 9. Well No. 520 |
| 4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>8-S</u> RANGE <u>34-E</u> NMPM. | | 10. Field and Pool, or Wildcat Milnesand (San Andres) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4224.6' GL | | 12. County Roosevelt |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REVEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input checked="" type="checkbox"/> * Convert to Water Injection Well | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull 2 3/8" tubing, inspect and plastic coat internally.
2. Run plastic coated tubing w/Injection Packer set @ approximately 4500'.
3. Treat injection zone w/approximately 1000 Gal. clean sweep.
4. Place on water injection.

* Case No. 4140, Order No. R-3770 authorizes use of this well for water injection
Well formerly designated as Sun DX - N. M. Federal "F" #20.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rumany

TITLE District Oper. Supt. Western DATE July 19, 1971

APPROVED BY Ledie A. Clement

TITLE OIL & GAS INSPECTOR DATE JUL 21 1971

CONDITIONS OF APPROVAL, IF ANY: