## HUMBER OF COP. S RECEIVED CISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs   New Mexico   1-11-65   (Place)   (Pl	ered in	to the s	tock tanks	. Ças mu	st be reported o		at 60° Fahrenhe		
Sunray DX 011 Company  (Company or Operator)  Performance  M. M. Fed. FF. Well No. 20 in 3E /4.  (Company or Operator)  Please indicate location:  D C B A  PRODUCING INTERVAL  Perforations 1662-69, 1676-78, 1680-81, 1728-35  Depth Casing Shoe 1900 Depth 1738 Tubing Casing Shoe 1900 Tubing Interval  M N O P I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size 10ad oil used):16 bbls.oil, 2h bbls water in 2h hrs, min. Size 10ad oil used):16 bbls.oil, 2h bbls wat							Hobbs, Ne	w Mexico	
Sunray DX Oil Company or Operator)  Sec. 25. T. 85. R. 31E., NMPM., United Structured  County. Date Spudded 11-17-61. Date Drilling Completed  Please indicate location:  D C B A  FRODUCING INTERVAL  Perforations. 14662-69, 1676-78, 1680-81s, 1728-35  Depth Casing Shoe 149001 Depth Large  Open Hole None Depth Casing Shoe 149001 Tubing 14738  OIL WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of hoke Pums  Gas Mell Test  Fert Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Pums  Gas Mell Test: McCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing: MCF/Day; Hours flowed  Casing Date first new Casi	M'E AD	c uri	DERV DE	OUESTI	NG AN ALLO	WARIF FO		OWN AS:	(Date)
Roosevelt  County Date Spudded 11-17-64				•					SE IZ SE IZ
Please indicate location:   Levation   Ly21, 6 GL   Total Depth   Ly00   PRTD   Ly66		(Compa	ny or Oper	ator)		(Lease)			/4,
Please indicate location:    Please indicate location:	<b>p</b>	. Taller	, Sec	.25	, т8\$	, R34	<b>E</b> , NMPM.,	Undesignat	Pool
Please indicate location:    D   C   B   A   Top Oil/20 Pay 1662! Name of Prod. FormSan Andres									
Top Oil/RE Pay 1662! Name of Prod. FormSan Andres  PRODUCING INTERVAL -  Perforations 1662-69, 1676-78, 1680-81, 1728-35  Depth Casing Shoe 1900! Depth Tubing 1738!  L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke 10ad oil used):16 bbls.oil, 21 bbls water in 21 hrs, min. Size Pums  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubing Gasing and Gementing Record  Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 12000 gal BDA. Frac w/20.000 gal ref oil & Casing Press: Press: Oil run to tanks 12-31-64  Gil Transporter Magnolia Pipeline Co.  Gas Transporter Vented					Elevation	4224.6	GI. Total	Depth 1900	РВТО 48661
E F G H  Open Hole None Depth Casing Shoe 1900! Depth Tubing 1738  L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 16 bbls.oil, 21 bbls water in 21 hrs, min. Size Pum  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Wethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  8 5/8# 373* 250  L 1/2* 1990* 200  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and gand): Acid to Wining Date first new 20.000 gal ref oil & Casing Press. Press. Oil run to tanks 12-31-64  Gil Transporter Magnolia Pipeline Co.  Gas Transporter Wented									
Choke    Copen Hole   None   Casing Shoe   L900   Depth   Tubing   L738	ע	C	В	A	PRODUCING IN	TERVAL -			
Choke    Copen Hole   None   Casing Shoe   L900   Depth   Tubing   L738					Perforations	4662-6	9, 4676-78, 1	4680-84, 4728	<b>-</b> 35
OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P  X GAS WELL TEST - Natural Prod. Test: bbls.oil, 2h bbls water in 2h hrs, min. Size Pum  GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Wethod of Testing (pitot, back pressure, etc.):  Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Wethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and and): acidize w/1,000 gal BDA. Frac w/20.000 gal ref oil &  2 3/8*  h738* - Press oil run to tanks 12-31-6h  Cil Transporter Magnolia Pipeline Co.  Gas Transporter Vented	E	F	G	H	Open Hole	None	Depth	shoe 1900'	Depth 4738
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size		l					Casing		Tubing
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 16 bbls, oil, 21 bbls water in 21 hrs, — min. Size Pum GAS WELL TEST —  990 FSL & 330 FEL	L	K	J	I		_			Choke
M N O P  I load oil used):16 bbls,oil, 2h bbls water in 2h hrs, — min. Size Pum  GAS WELL TEST -  Publing Gasing and Generating Record  Size Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Chok									<del></del>
GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Size Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of	V	N	1	-					
GAS WELL TEST -  Natural Prod. Test:	М	I A	1 "	1	load oil use	d): <b>16</b> b	bls.oil, 21	_bbls water in 24	hrs,min. Size Pump
Method of Testing (pitot, back pressure, etc.):  Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidiza w/1,000 gal BDA. Frac w/20,000 gal ref oil &  2 3/8* 4738* - Press. oil run to tanks  Gas Transporter Magnolia Pipeline Co.  Gas Transporter Vented			<u> </u>		GAS WELL TES	<u>I</u> -			
Method of Testing (pitot, back pressure, etc.):    Size   Feet   Sax	9901	FSL	& 330° I	FEL	_ Natural Prod	• Test:	MCF/Da	y; Hours flowed	Choke Size
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidize w/1,000 gal BDA. Frac w/20,000 gal ref oil &  2 3/8	Lubing			ting Recor	rd Method of Te	sting (pitot,	back pressure, etc	.):	
Choke Size Method of Testing:  Line Line Line Line Line Line Line Line	Sir	e	Feet	Sax	Test After A	cid or Fractur	e Treatment:	MCF	/Day; Hours flowed
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidiza w/1,000 gal BDA. Frac w/20,000 gal ref oil &  2 3/8* L738* - Press Date first new oil run to tanks 12-31-64  Cil Transporter Magnolia Pipeline Co.  Gas Transporter Vented									
2 3/8* 4738* - Sand): Acidize w/1,000 gal BDA Frac w/20,000 gal ref oil &  Casing Tubing Date first new oil run to tanks 12-31-64  Cil Transporter Magnolia Pipeline Co.  Gas Transporter Vented	8 5/	8"	373'	250	-				
2 3/8 4738 - Casing Tubing Date first new oil run to tanks 12-31-64  Cil Transporter Magnolia Pipeline Co.  Gas Transporter Vented	4 1/	2"	1900°	200	Acid or Fraction Sand): Acid	ture Treatment	(Give amounts of BDA F	materials used, su	ch as acid, water, oil, and gal ref oil &
2 3/8 4738 - Press oil run to tanks 12-31-04  Oil Transporter Magnolia Pipeline Co.  Gas Transporter Vented						Ballilla .	5 . 5.		
Gas Transporter Vented	2 3	/8*	47381		Press. 🛥	Press		tanks 12-31-	64
					Cil Transpor	ter Magno	olia Pipeline	Go.	
emarks:	<del></del>				Gas Transpor	ter <b>Vent</b> e	ed		
	lemark	s:				******			
									•••••
	Ιh	ereby o	ertify that	the info	rmation given	above is true	and complete to	the best of my kno	wledge.
I hereby certify that the information given above is true and complete to the best of my knowledge.							Sunray DI	Oil Company	
I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved	••						2	(Company or C	
Approved		OIL	CONSER	ATION	COMMISSIO	N	By: (2)	10 rawter	***************************************
OIL CONSERVATION COMMISSION  Sunray DX Oil Company or Operator)  B.F. Brawley	<		. *=	مسد			N-+-	, ,	
OIL CONSERVATION COMMISSION  By: Drawley  (Company or Operator)  B.F. Brawley  (Signature)	y:			•••••••					regarding well to:
OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  By: District Engineer  Title District Engineer	itle						Name C.T.	McClanahan	
OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  By: District engineer  Send Communications regarding well to:								128. Hobbs.	New Mexico