Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.									
APPLICATION				N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME								
WYDE OF WORK		DEEPEN	<u> </u>	PLUG BA		7. UNIT AGREEMENT NA	ME								
DRIL b. TYPE OF WELL	L 🏝	DEEPEN				S. FARM OR LEASE NAM									
OIL GAS WELL OTHER ZONE ZONE						New Mexico Federal "W"									
NAME OF OPERATOR SURPRY DX 011	Company					9. WELL NO.									
At proposed prod. Zone  At proposed prod. Zone						10. FIELD AND POOL, OR WILDCAT									
						11. SEC., T., B., M., OR BLK. AND SURVEY OF AREA  Sec 22, T-7-S, R-36-S									
								4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.  From Milnesand, N. Mex., 4 miles E., 4 miles N., 1.5 mile R						12. COUNTY OR PARISH ROOSEVELL	New Mexico
								From Milnesan	d, N. Mex., 4	miles 5.,	4 1811	OF ACRES IN LEASE		OF ACRES ASSIGNED	
5. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI	NE. FT.			40	то	THIS WAD									
(Also to nearest drlg. unit line, if any)  8. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. RG		20. ROT	ROLATY									
TO NEAREST WELL, DRILLING, COMPLETEND OTHER OR APPLIED FOR, ON THIS LEASE, FT.  1. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WO	ORK WILL START*								
1. ELEVATIONS (Show whet 4120 GR	ther DF, RT, GR, etc.)					September	27, 1965								
3.		PROPOSED CA	SING ANI	CEMENTING PROG	RAM										
SIZE OF HOLE SIZE OF CASING WEIGHT						QUANTITY OF CEMENT 250 SX									
12 ± 8 5/8 7 7/8 4 ±		24	9.5 48001			200 sx									
1000# fe  2. (2) 501  3. Drill to w/200 sx pressure	cores will be approx TD of	eut in the	e uHu (	r Jr zones ei	the Sa										
	n proposed process. I	f proposal is to nally, give perti	deepen or inent data	plug back, give data o on subsurface location	n present p s and meast	roductive zone and propo ired and true vertical dep	sed new productive								
zone. If proposal is to preventer program, if an 24.  SIGNED 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	B. F.	Brawley_	TITLE	District Eng			ths. Give blowout								
zone. If proposal is to preventer program, if an 24.  SIGNED 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	B. F.	Brawley_				Sept	.cmber 24, 1								

\*See Instructions On Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

## Form C-102 Supersedes C-128 Effective 1-1-65

## NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator NEW MEXICO FEE SUNRAY DX OIL COMPANY Romae Section Unit Letter ROOSEVELT 7 SOUTH 36 EAST 22 Actual Footage Location of Well: EAST 1980 660 feet from the line and feet from the Dedicated Acresie: Pool Producing Formation Ground Level Elev. San Andres Wildeat Acres 4120.3 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1980' est of my knowledge d Ter\_II Date Surveyed SEPT. 22, 1965 Registered Professional Engineer 676 500 1980 2310 2000 1500 1000